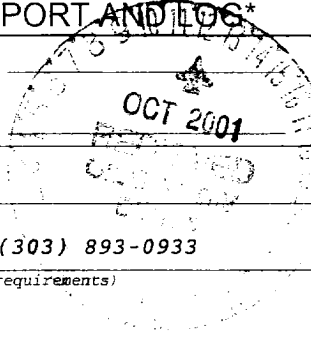
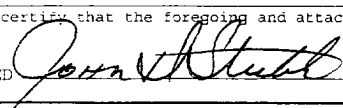


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

# WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

						5. LEASE DESIGNATION AND SERIAL NO. NMNM28709	
						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
						7. UNIT AGREEMENT NAME	
						8. FARM OR LEASE NAME, WELL NO. Divide #3	
9. API WELL NO. 30-039-24048						10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 35-T26N-R2W						12. COUNTY OR PARISH Rio Arriba	
						13. STATE NM	
14. PERMIT NO.		DATE ISSUED					
15. DATE SPUDDED 10/13/86		16. DATE T.D. REACHED 11/7/86		17. DATE COMPL. (Ready to prod.) 7/11/01		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7695' GL	
19. ELEV. CASINGHEAD 7695'							
20. TOTAL DEPTH, MD & TVD 8150		21. PLUG BACK T.D., MD & TVD CIBP @ 6110'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Mesaverde 5753'-6126'						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN						24. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		36#		226'		12 1/4"	
5 1/2"		15.5# & 17#		8146		7 7/8" & 8 3/4"	
						Surf - 147.5 cf Class B	
						2519 cf in 3 stages	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
						2 3/8"	
						5990'	
30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)							
5753'-5772' 0.32" 38 selective holes							
5848'-5988' 0.32" 20 selective holes							
6116'-6126' 0.32" 20 selective holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
				See attached			
33. PRODUCTION							
DATE FIRST PRODUCTION 8/17/01		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 7/9/01		HOURS TESTED /24		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →	
OIL-BBL. 0		GAS-MCF. 3		WATER-BBL. 120		GAS-OIL RATIO	
FLOW. TUBING PRESS. 20		CASING PRESSURE 650		CALCULATED 24-HOUR RATE →		OIL GRAVITY-API (CORR.)	
OIL-BBL. 0		GAS-MCF 3		WATER-BBL. 120			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Fuel for units						TEST WITNESSED BY Joe Elledge	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED 		TITLE Engineering Manager				DATE 9/25/01	

ACCEPTED FOR RECORD

# McElvain Oil & Gas Properties, Inc.

Divide #3

SW/4 Sec. 35-T26N-R2W

Rio Arriba County, NM

## Perforation Record

## Acid, Shot, Fracture, Cement Squeeze, Etc.

	<u>Depth Interval</u>	<u>Amount and kind of material used</u>
Cliff House Perf 5753-5772' Total 38 selective perfs	5753-5772'	Acidize w/1000 gals 15% HCl Frac w/36,750 gals 2% KCl & 29,900# 20/40 sand
Menefee Perf 5848-5988' Total 20 selective perfs	5848-5988'	Acidize w/1000 gals 15% HCl Frac w/61,446 gals 2% KCl & 58,840# 20/40 sand
Point Lookout Perf 6116-6126' Total 20 selective perfs	6116-6126'	Acidize w/250 gals 15% HCl Frac w/11,310 gals 2% KCl, 444,040 scf foam & 31,360# 20/40 sand