

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Hixon Development Company

3. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

450' FNL, 440' FEL, Section 27, T26N, R3W, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

7464' GR

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract 117

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Marsha Bingham

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

NE Ojito Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27, T26N, R3W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

18.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON\* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT\* ☐

(Other) Drilling Progress ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Pressure tested surface casing and BOP. Drilled out from under surface with 8-3/4" bit on June 29, 1987. Drilled 8-3/4" hole to total depth of 8480'. Ran Induction Log with Gamma Ray and Compensated Density-Neutron Logs. Logs tops are as follows: Fruitland-3875', Pictured Cliffs-3944', Lewis-4108', Cliffhouse-5700', Menefee-5869', Point Lookout-6163', Mancos-6368', Gallup-7322', Greenhorn-8100', Dakota-8209'. Ran 214 jts. of 5-1/2", 17#, K-55, 8rd, LT & C, casing to 8468' K.B. DV tool set at 6243' K.B. Cemented casing as follows:

1st Stage Cement:

Pumped 540 sks (734 cuft) of 50:50 Pozmix containing 2% gel, 0.75% Halad 322, and 12.5#/sk Gilsonite.

2nd Stage Cement:

Pumped 400 sks (1548 cuft) of Class "B" cement containing 3% Econolite and 1/4/sk Flocele. Tailed in with 50 sks. (59.0 cu.ft.) of Class "B" cement containing 1/4#/sk Flocele.

Had full returns throughout cement job. Shut well in to wait on cement. Well waiting on completion.

18. I hereby certify that the foregoing is true and correct

SIGNED

Bruce E. Delventhal  
Bruce E. Delventhal

TITLE

Petroleum Engineer

DATE

August 12, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC