Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELL & MILLS 168

FORM APPROVED^f
Budget Bureau No. 1004-0135
Expires: March 31,1993

SUPERVISOR DISTRICT #3

JAN - 3 2000

5. Lease Designation and Serial No

NM-04073A

Form C-104 State of New Mexico District I Revised February 21, 1994 Energy, Minerals & Natural Resources Department PO Box 1980, Hobbs, NM 88241-1980 Instructions on back District II Submit to Appropriate District Office OIL CONSERVATION DIVISION PO Drawer DD, Artesia, NM 88211-0719 5 Copies P.O. Box 2088 District III Santa Fe, NM 87504-2088 1000 Rio Brazos Rd., Aztec, NM 87410 AMENDED REPORT District IV PO Box 2088, Santa Fe, NM 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OGRID Number Operator name and address RIO CHAMA PETROLEUM, INC. 160560 P.O. BOX 3027 PAGOSA SPRINGS, CO 81147 Reason for Filing Code Change of Operator Pool Code Pool Name API Number 48025 OJITO GALLUP DAKOTA, NORTHEAST 30-039-24061 Well Number Property Name Property Code 2 5 2 2 6 BOOTSTRAP COM 001827 * Surface Location Feet from the North/South Line Feet from the East/West line County Lot Idn Township Range UL or lot no. Section **RIO ARRIBA FAST** 750 NORTH 1650 26N **2W** 31 Н **Bottom Hole Location** 11 North/South Line | Feet from the | East/West line Feet from the Lot Idn UL or lot no. Section Township Range 16 C-129 Effective Date | 17 C-129 Expiration Date 14 Gas Connection Date 15 C-129 Permit Numbel 12 Lse Code 13 Producing Method Code Oil and Gas Transporters

19 Transporter Name 22 POD ULSTR Location 20 POD 21 O/G Transporter and Description OGRID and Address SEC. 31, T26N, R2W, UNIT H 0 0524710 **GIANT REFINERY** 009018 PO BOX 12999 SCOTTSDALE, AZ 85267 524730 G EL PASO NATURAL GAS 007057 SEC. 31, T26N, R2W, UNIT H P.O. BOX 4990 FARMINGTON, NM 87401 JAN 2000 RECEIVED OIL CON. DIV DIST. 3 IV. Produced Water 23 POD 24 POD ULSTR Location and Description SEC. 31, T26N, R2W, UNIT H 0524750 Well Completion Data 25 Spud Date 29 Perforations 28 PBTD 27 TD 26 Ready Date Sacks Cement 32 Depth Se 30 Hole Size 31 Casing & Tubing Size VI. Well Test Data 39 Csg. Pressure 38 Tbg. Pressure 37 Test Length 36 Test Date 35 Gas Delivery Date 34 Date New Oil 45 Test Method 44 AOF 43 Gas 42 Water 40 Choke Size 46 I hereby certify that the rules of the Oil Conservation Division have been complied OIL CONSERVATION DIVISION with and that the information given above is true and complete to the best of my vledge Approved by: Signature

Approval Date:

Recompletion Procedure Bootstrap Com 1 H 31-26N-2W Rio Arriba County, New Mexico

- 1. MIRU
- 2. Release tbg. Anchor and TOH with 2 7/8" tbg.
- 3. RU Wireline. Set 5 1/2 "CIBP @ 6900' with 50' of cement on top.
- 4. Run GR/Neutron/CCL from 4700' to 3700'.
- 5. Perforate and Stimulate Fruitland Coal from 3822'- 3838' and 3882'-3924'.
- 6. TOOH
- 7. TIH w/ 2 7/8" tbg. w/ "S" nipple to 3930'.
- 8. RDMO