

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-039-24068
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Seifert Gas Com A
2. Name of Operator McElvain Oil & Gas Properties, Inc.	8. Well No. 1
3. Address of Operator PO Box 2148, Santa Fe, NM 87504-2148	9. Pool name or Wildcat Blanco Mesaverde
4. Well Location Unit Letter <u>P</u> : <u>940</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>22</u> Township <u>26N</u> Range <u>2W</u> NMPM Rio Arriba County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 7562'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Recompletion <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

This well was originally drilled and completed by Amoco Production Company during 1986-87. The original completion consisted of perforating, stimulating and testing the Dakota formation in the intervals 8296'-8330' and 8344'-8368'. Testing of the interval yielded uneconomic quantities of hydrocarbons and a CIBP was set at 8235' (Dakota top at 8292'). The CIBP was tested to 2000 psig. The Gallup was then perforated in the intervals 7124'-7330', 7330'-7420', 7476'-7606' and 7692'-7708'. The well was stimulated, tested and placed on pump during February 1987. The well was first delivered January 12, 1988 and produced until November 1993. During August 1992, MW Petroleum assumed ownership of the well from Amoco. In November 1993, MW then completed the well in the Point Lookout section of the Mesaverde. During the recompletion a CIBP was set at 6260'. McElvain Oil & Gas Properties, Inc. assumed ownership of the well in May 1997 and has recently attempted a recompletion in the Menefee and Point Lookout sections of the Mesaverde.

McElvain proposes to permanently abandon the zones below the Mesaverde by installing a 50' cement plug on top of the CIBP at 6260' and to complete the Lewis section of the Mesaverde. New perforations will be in the interval 4468'-5571'. All existing perforations will permanently isolated by installing a CIBP at +/- 5650'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John V. Steuble TITLE Engineering Manager DATE Oct. 19, 1999
TYPE OR PRINT NAME John Steuble TELEPHONE NO. 303-893-0933

(This space for State Use)

APPROVED BY DENIED TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____