

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

DEC-8-1993

OIL CON. DIV.

WELL API NO.

30-309-24068

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

SEIFERT GAS Com "A"

8. Well No.

1

9. Pool name or Wildcat

BLANCO MESA VERDE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW

WORK

DEEPEN

PLUG

BACK

DIFF

RESVR

OTHER ☒

2. Name of Operator

M W PETROLEUM

3. Address of Operator

304 N. BERRENO

4. Well Location

Unit Letter P 940' Feet From The SOUTH Line and 990' Feet From The EAST Line

Section

22

Township

26 N

Range

8 W

NMPM

RIO ARriba

County

10. Date Spudded

11-26-86

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

12-2-93

13. Elevations (DF & RKB, RT, GR, etc.)

4562.6L

14. Elev. Casinghead

15. Total Depth

8442

16. Plug Back T.D.

6260

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6064-6070' 6106-6130' BLANCO MESA VERDE

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

CEMENT BOND Log, GAMMA Ray, TRACER SCAN

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>9 5/8</u>	<u>36</u>	<u>0-303'</u>		<u>1224</u>	
<u>5 1/2</u>	<u>15.5 @ 17</u>	<u>0-8533</u>		<u>13574</u>	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>2 3/8</u>	<u>6142</u>	<u>6006</u>

25. TUBING RECORD

26. Perforation record (interval, size, and number)

6064-6070 1/2" 45SPF

6106-6130 1/2" 45SPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

6064-6130

80,000 #20/40 BRADY 33,000

9 1/2 X-LINKED GET.

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
<u>12-2-93</u>	<u>Pumping 2" x 1 1/4 x 17' RHAC-55</u>					<u>PROD</u>	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>12-2-93</u>	<u>18</u>	<u>OPEN</u>		<u>2.51</u>	<u>13</u>	<u>40.2</u>	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
<u>140</u>	<u>140</u>		<u>3.34</u>	<u>17</u>	<u>53.6</u>		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold to EPNG

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Russell Pullin

Printed Name

Russell Pullin

Title

Prod. Foreman Date 12-7-93

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Amoco Production Company

3. Address of Operator

2325 East 30th Street; Farmington, NM 87401

4. Location of Well

UNIT LETTER P LOCATED 940 FEET FROM THE South LINE AND 990 FEET FROM

THE East LINE OF SEC. 22 TWP. 26N RGE. 2W NMPM

15. Date Spudded

10-25-86

16. Date T.D. Reached

11-14-87

17. Date Compl. (Ready to Prod.)

PxA 01-13-87

18. Elevations (DF, RKB, RT, GR, etc.)

7562' GR

12. County

Rio Arriba

19. Elev. Casinghead
KB 7575'

20. Total Depth

8533'

21. Plug Back T.D.

8235'

22. If Multiple Compl., How Many
n/a

23. Intervals Drilled By
Rotary Tools
0 - TD

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

Dakota PxA

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

DIL-SFL-SP-GR; FDL-CNL-GR-CAL; CYBERLOOK; BHC SONIC-GR-CAL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# K55	303'	12-1/4"	177 cf Class B Portland	
5-1/2"	17# 15.5# K55	8533'	7-7/8"	767 cf Class B Ideal	
				472 cf Class B Ideal	
				118 cf Class B Ideal	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
						CIBP 8235'	

31. Perforation Record (Interval, size and number)

8296'-8330', 8344'-8368', 4 jspf, .50" dia, 232 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8296' - 8368'	78,120 gal 30# xlink gel
	95,000# 20-40 mesh brady sand

33. PRODUCTION

Date First Production
PxA

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

B. D. Shaw

TITLE Supervisor

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-dilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally dilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	3582'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland		T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	3926'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	5620'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	5688'	T. Madison
T. Queen	T. Silurian	T. Point Lookout	6084'	T. Eibert
T. Grayburg	T. Montoya	T. Mancos		T. McCracken
T. San Andres	T. Simpson	T. Gallup	7122'	T. Ignacio Qizte
T. Glorieta	T. McKee	Base Greenhorn	8162'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	8292'	
T. Blinberry	T. Gr. Wash	T. Morrison		
T. Tubb	T. Granite	T. Todillo		
T. Drinkard	T. Delaware Sand	T. Entrada		
T. Abo	T. Bone Springs	T. Wingate		
T. Wolfcamp	T. Chinle	T. Permian		
T. Penn.	T. Cisco (Bough C)	T. Penn. "A"		

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	No. 2, from	to
No. 3, from	to	No. 4, from	to

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
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OIL CONSERVATION DIVISION

P. O. BOX 2048

SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-76

DATE OF NOTICE	
DISTRIBUTION	
TO	
FROM	
BY	
DATE	
LAND OFFICE	
OPERATOR	

10. Indicate Type of Lease	
State ☐	Fed ☒
11. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RECORD OR PLUG BACK TO A DIFFERENT DEPTH. USE APPLICATION FOR PERMIT TO DRILL (FORM O-101) FOR SUCH PROPOSALS.

1. Name of Operator		7. Unit Agreement Filed
Amoco Production Company		
2. Address of Operator		8. Term of Lease (Years)
2325 E. 30 St., Farmington, NM 87401		Seifert Gas Com A
3. Location of Well		9. Well No.
UNIT LEVER P 940 FEET FROM THE South LINE AND 990 FEET FROM East LINE. SECTION 22 TOWNSHIP 26N RANGE 2W		1
10. Elevation (Show whether DF, RT, GR, etc.)		11. Field and Pool, or Name
7562' GR		Gavilan-Grnhn-Graneros Ext & Gavilan Mancos Ext.
12. County		
Rio Arriba		

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	EASING TEST AND CEMENT JOB ☐	
		OTHER Completion ☒	

13. Describe Progress of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up service unit on 12-18-86. Total depth of the well is 8533' and plug back depth is 8442'. Pressure tested production casing to 3800 psi for 30 minutes. Displaced hole with 2% KCL. Perforated the following intervals: 8296'-8330', 8344'-8368', 4 jspf, .50" in diameter, for a total of 232 holes. Fraced interval 8296'-8368' with 78,120 gals. 30# corsslinked gel and 95,000# 20-40 mesh brady sand. Tagged and cleaned out sand fills. Set a cast iron bridgeplug at 8235'. Pressure tested bridgeplug to 2000 psi. Perforated the following intervals: 7692'-7708', 4 jspf, .47" diameter, for a total of 64 holes. Perforated the following intervals: 7330'-7420', 7476'-7606', 2 jspf, .47" in diameter, for a total of 440 holes. Perforated the following intervals: 7124'-7330', 2 jspf, .47" in diameter, for a total of 412 holes. Fraced interval 7124'-7708' with 5029 bbls. 30# crosslinked gel and 167,000# 20-40 mesh brady sand. Tagged and cleaned out sand fills. Landed 2-3/8" tubing at 7725'. Ran pump and rods. Released the rig on 2-4-87.

RECEIVED

FEB 10 1987

OIL CON. DIV. 1
DIST 3

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed: Frank T. Chavez Title: Adm. Supervisor Date: 2-9-87
Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT NO. 3
FEB 10 1987

15. CONDITIONS OF APPROVAL, IF ANY: