

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Seifert Gas Com A

9. Well No.
1

10. Field and Pool, or Wildcat
Gavilan Mancos Ext.

12. County
Rio Arriba

19. Elev. Casinghead
KB 7575'

25. Was Directional Survey Made
Yes

27. Was Well Cored
No

RECEIVED
JUL 16 1987
OIL CON. DIV.
DIST. 3

1a. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

2. Name of Operator

Amoco Production Company

3. Address of Operator

2325 East 30th Street; Farmington, NM 87401

4. Location of Well

UNIT LETTER P LOCATED 940 FEET FROM THE South LINE AND 990 FEET FROM

THE East LINE OF SEC. 22 TWP. 26N RGE. 2W NMPM

15. Date Spudded

10-25-86

16. Date T.D. Reached

11-14-87

17. Date Compl. (Ready to Prod.)

06-28-87

18. Elevations (DF, RKB, RT, GR, etc.)

GR 7562'

20. Total Depth

8533'

21. Plug Back T.D.

8235'

22. If Multiple Compl., How Many
n/a

23. Intervals Drilled By

Rotary Tools

0 - TD

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

7124' - 7708' Gallup

26. Type Electric and Other Logs Run

DIL-SFL-SP-GR; FDL-CNL-GR-CAL; CYBERLOOK; BHC SONIC-GR-CAL

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# K55	303'	12-1/4"	177 cf Class B Portland	
5-1/2"	17# 15.5# K55	8533'	7-7/8"	767 cf Class B Ideal	
				472 cf Class B Ideal	
				118 cf Class B Ideal	

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7725'	
						CIBP 8235'	

31. Perforation Record (Interval, size and number)

7124'-7330', 2 jspf, .47" dia, 412 holes;
7692'-7708', 4jspf, .47" dia, 64 holes;
7330'-7420', 7476'-7606', 2 jspf, .47" dia, 440 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7124' - 7708'	5029 bbl 30# xlink gel
	167,000# 20-40 mesh brady sand

33.

PRODUCTION

Date First Production 01-06-87		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump, 2" x 1-1/2" x 20 RWBC				Well Status (Prod. or Shw-in) Shut-in	
Date of Test 6-19-87	Hours Tested 24	Choke Size --	Prod'n. For Test Period →	Oil - Bbl. 54	Gas - MCF 120	Water - Bbl. 1	Gas - Oil Ratio 2222
Flow Tubing Press. 250	Casing Pressure 275	Calculated 24-Hour Rate →	Oil - Bbl. 54	Gas - MCF 120	Water - Bbl. 1	Oil Gravity - API (Corr.)	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Not dedicated to pipeline at this time

Test Witnessed By

Mike McClelland

5. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

BDS Law

TITLE

Adm. Supervisor

DATE

July 10, 1987

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-dilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	3582'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	3926'	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	5620'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	5688'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	6084'	T. Madison
T. Queen	T. Silurian	T. Point Lookout	7122'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	8162'	T. McCracken
T. San Andres	T. Simpson	T. Gallup	8292'	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn		T. Granite
T. Paddock	T. Ellenburger	T. Dakota		
T. Elinebry	T. Gr. Wash	T. Morrison		
T. Tubb	T. Granite	T. Todillo		
T. Drinkard	T. Delaware Sand	T. Entrada		
T. Abo	T. Bone Springs	T. Wingate		
T. Wolfcamp	T. Chinle	T. Permian		
T. Penn.	T. Penn. "A"			
T. Cisco (Bough C)				

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 3, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	No. 2, from	to
No. 3, from	to	No. 4, from	to

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
From	To	Thickness in Feet	Formation