SUBMIT IN TRIPLICATE.

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

(Other instructions on reverse side) UNITED STATES DEPARTMENT OF THE INTERIOR

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions On Reverse Side

		All distances must be f	rom the outer bown	darles of t	he Section	١.						
Operator Jerome P.	McHugh	Leose Wildfire				Well No.						
Unit Letter Section Township		Township	Range Cou		County	 						
N	. 26	26 North	2 Wes	.+ 1	·R	io Arriba						
Actual Footage Location of Well;												
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Ground Level Elev.	Producing For		Pool	1001	from the	West	Dedicated Acreage:					
7715	Mancos/Da			'	D 1)-1	320.0					
			Gavilan Man									
1. Outline the	e acreage dedicat	ted to the subject we	Il by colored p	encil or	hachure	marks on th	e plat below.					
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).												
3. If more than one lense of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?												
Yes XX No If answer is "yes," type of consolidation Plan to communitize												
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		iwhers and tract descr	iptions which f	ave act	ually be	en consolida	ted. (Use reverse side of					
	necessary.)	11 11 11				* /:						
No allowabl	e will be assigne	d to the well until all	interests have	been co	nsolidat	ed (by comm	munitization, unitization.					
forced-pooli	ng, or otherwise)	or until a non-standard	unit, eliminati	ng such	interest	s, has been	approved by the Division.					
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