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Appropriate Dustrict Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L•	T	OTRA	NSP	ORT OIL	AND NA	TURAL GA					
Operator								PI No.	7.0		
Oryx Energy Company Address						30-039-24073					
P. O. Box 1861, Mid1	land. Te	xas 7	7970.	2							
Reason(s) for Filing (Check proper box)					Oth	r (Please expla	zin)		·		
New Well		Change in	-								
Recompletion \square	Oil		Dry G		To A	mend C-1	04 Dated	1 4-25-8	19		
Change in Operator X Change of operator give name	Casinghead	Gas X	Conde	ensate		incha o r					
ad address of previous operator Sur	ı Explor	ation	& P	roductio	on Co.,	P. O. Bo	x 1861,	Midland	, Texas	79702	
L DESCRIPTION OF WELL	AND LEA	SE				•			Federal		
Lease Name Well No. Pool Name, Inclu								of Lease No.			
				vilan Ma	Mancos State,			Federal or Fe	NM 2	8811	
Location				_			- 0				
Unit Letter N	_ :9	00	Feet F	from TheS	outh Lin	and165	<u>>·0</u>	et From The	West	Line	
Section 26 Townshi	p 26-N		Range	2-W	, N	мрм, Ric	o Arriba			County	
II. DESIGNATION OF TRAN	SPODTE	OF OF	T AN		DAT CAS						
Name of Authorized Transporter of Oil		or Conden		TO NATU		e address to wh	hich approved	copy of this f	orm is to be se	nt)	
Giant Refining Co.		P. O. Box 9156, Phoenix, Arizona 85068									
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of this form is to						
Oryx Energy Company			<u> </u>		P. O. Box 5940 TA, D						
If well produces oil or liquids, ive location of tanks.		Sec. 26	Twp. 261	Rge. N 2W	is gas actuali	y connected?	When	7			
this production is commingled with that					ing order numl	ber:					
V. COMPLETION DATA			p-0-1, g								
Designate True of Completion	~~~	Oil Well	\neg	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		l Bandara			Total Depth	L	<u> </u>		<u> </u>		
Date Spudded	Date Compi	Date Compl. Ready to Prod.				local Depth			P.B.T.D.		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casir	ig Shoe		
		UDDIC	CAS	DIC AND	CENCENTE	NC DECOR	D				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
TIOLE SIZE	OASING & TOBING SIZE			CHOICO CENERI							
	1					· 	·				
				· · · · · · · · · · · · · · · · · · ·	I						
V. TEST DATA AND REQUES OIL WELL (Test must be after t								. dek b.	6 6-11 34 have	1	
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of Tes		of toda	i ou ana musi		ethod (Fiow, pu		72 K	M FD R	73.) Bar 1980 (773	
Date of lest					Trouble in	ou.oo (. 10.17)		IN EUES VEIT			
Length of Test	Tubing Pressure			Casing Pressure			Choic Size				
									JIII 7 3 1980		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
					<u> </u>				<u> </u>	DIV.	
GAS WELL							····		D:37. 9		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Conder	sate/MMCF		Gravity of Condensate			
sing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size	-	is if income	
sample services (huns) name h. 1			_,			- \					
VI. OPERATOR CERTIFIC	ATE OF	COMP	AT.TA	NCF				1			
I hereby certify that the rules and regu				ATCL	(OIL CON	ISERV	ATION	DIVISIO	NC	
Division have been complied with and	that the infor	mation give		ve				1			
is true and complete to the best of my	knowledge an	nd belief.			Date	Approve	ed	JUL 13	1989		
Mai Th	/ / -					, ,			A		
Signature 2 - / U	/_				By_		30	\mathcal{O}	rom/		
<u> Maria L. Perez</u>		Accoun	<u>tan</u> t	- -			SUPERV	'ISION n	ISTRICT	# 7	
Printed Name 7/6/89		915-68	Title	275	Title				TOTIVIOI	π J	
7/6/89 Date	<u>`</u>		phone								
		1 010	- private	. TU.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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