

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

Name of Operator  
Benson-Montin-Greer Drilling Corporation

Address and Telephone No.  
4900 College Boulevard, Farmington, NM 87402 (505) 325-8874

Location of Well (Footage, Sec., T., R., M., or Survey Description)  
900' FSL and 1650' FWL  
SE 1/4 SW 1/4, Section 26, Township 26N, Range 2W

5. Lease Designation and Serial No.  
NM-28811

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Wildfire #1

9. API Well No.  
30-039-24073

10. Field and Pool, or Exploratory Area  
Gavilan Mancos

11. County or Parish, State  
Rio Arriba, NM

**CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

☒ Abandonment

☐ Recompletion

☒ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true-vertical depths for all markers and zones pertinent to this work.)\*

11/26/97

Plug #1 (7112'-7656') Retainer and set @ 7263'. Pressure tested casing to 500 PSI for 15 minutes, held ok. 17 sacks class B cement to cap retainer and cover perforations.

Plug #2 (3720'-4011') 32 sacks class B cement to cover Pictured Cliffs, Ojo Alamo and Fruitland Formations.

Plug #3 (1850'-2000') 17 sacks class B cement to cover Nacimiento Formation.

Plug #4 (164'-314') 17 sacks class B cement to cover surface casing shoe.

Plug #5 (Surface-63') 7 sacks class B cement to circulate cement to surface.

Plug #6 (Top off) Cut off well head and pumped 8 sacks class B cement to bring cement to the surface in the Annulus.

I hereby certify that the foregoing is true and correct

Signed [Signature] Title President Date 12-11-97

(This space for Federal or State office use)

Approved by [Signature] Title Lands and Mineral Resources Date FEB 11 1998

Conditions of approval, if any:

COAs for surface restoration in attached letter (original sent w/NOT to PUA 11-6-97)

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side