

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 28811
2. Name of Operator Benson-Montin-Greer Drilling Corp.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 4900 College Blvd., Farmington, NM 87402 (505) 325-8874	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 900' FSL, 1650' FWL, Sec. 26, T26N, R2W, NMPM	8. Well Name and No. Wildfire #1
	9. API Well No. 30-039-24073
	10. Field and Pool, or Exploratory Area Gavilan Mancos
	11. County or Parish, State Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plug #1 to cover perforated zone from 7348' to 7656'  
Set retainer at 7298' w/ 50' cement plug on top of retainer.

Plug #2 to cover Pictured Cliffs and Fruitland formations  
Set cement plug from 3770' to 3990'.

Plug #3 to cover surface casing shoe set at 264'  
Set 100' cement plug from 214' to 314'.

Plug #4 surface plug  
Set 50' cement plug from surface to 50' inside 5 1/2" casing.

RECEIVED  
NOV - 7 1997  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signature: *[Signature]* Title: Vice-President Date: 10/24/97

(This space for Federal or State office use)

Approved by: *[Signature]* Title: Chief, Lands and Mineral Resources Date: NOV 5 1997

Conditions of approval, if any:  
Cover Mancos. Surface restoration as per attached letter

CONDITIONS OF APPROVAL FOR PERMANENT ABANDONMENT

Operator BMG Drilling Corp. Well Name Wildfire #1

1. Plugging operations authorized are subject to the "General Requirements for Permanent Abandonment of Wells on Federal Leases."

2. For wells on Federal leases, Al Yepa with the Cuba Field Office is to be notified at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 289-3748. Office hours are 7:45 a.m. to 4:30 p.m.

For wells on Jicarilla leases notify Erwin Elote with the Jicarilla Apache Tribe at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 759-3242.

3. Blowout prevention equipment is required.

4. The following modifications to your plugging program are to be made :

A plug will be placed from 1900' to 2000' to isolate the Nacimiento.