

District I
P.O. Box 1980, Hobbs, NM
District II
P.O. Drawer DD, Artesia,
NM 88211
District III
1000 Rio Brazos Rd, Aztec,
NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO

OIL CONSERVATION DIVISION
P.O. Box 2088

SANTA FE OFFICE

Santa Fe, New Mexico 87504-2088

(Revised 3/9/94)

PIT REMEDIATION AND CLOSURE REPORT

Benson-Montin-Greer Drilling Corp.
Operator: ~~Benson Mountain and Greer~~ Telephone: (505) 325-8874
4900 College Boulevard, Farmington, NM 87402
Address: ~~P.O. Box 48, Farmington, New Mexico 87402~~
Facility Or: Wild Fire #1
Well Name
Location: Unit or Qtr/Qtr Sec J Sec 26 T 26 N R 2 W County Rio Arriba
Pit Type: Separator Dehydrator Other TANK
Land Type: BLM X, State , Fee , Other

Pit Location: Pit dimensions: length 12', width 12', depth 5'
(Attach diagram)
Reference: wellhead X, other
Footage from reference: 75'
Direction from reference: 0 Degrees East North
of
West South Due

Depth To Ground Water: Less than 50 feet (20 points)
(Vertical distance from 50 feet to 99 feet (10 points)
contaminants to seasonal Greater than 100 feet (0 points)
0

high water elevation of
ground water)

Wellhead Protection Area: Yes (20 points)
(Less than 200 feet from a private No (0 points)
0

domestic water source, or; less than
1000 feet from all other water sources)

Distance To Surface Water: Less than 200 feet (20 points)
(Horizontal distance to perennial 200 feet to 1000 feet (10 points)
lakes, ponds, rivers, streams, creeks, Greater than 1000 feet (0 points)
irrigation canals and ditches) 0

RANKING SCORE (TOTAL POINTS): 0

Date Remediation Started: N/A Date Completed: _____

Remediation Method: Excavation N/A Approx. cubic yards _____
(Check all appropriate sections) Landfarmed _____ Insitu Bioremediation _____
Other _____

Remediation Location: Onsite _____ Offsite _____
(ie. landfarmed onsite, name and location of offsite facility) _____

General Description Of Remedial Action:

Pit was sampled on March 4, 2000. 5 point composite sample was taken for the bottom of pit, PID reading 0.0 ppm. 4 point composite was taken from sidewalls of the pit, PID reading 0.0 ppm. The pit showed no signs of discharge. Laboratory analysis results attached.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit:

Closure Sampling:
(if multiple samples, attach sample results and diagram of sample locations and depths)

Sample location:

5-point composite of bottom of pit
4-point composite of the sidewalls

Sample depth

5-point apporximately 3-feet below bottom of pit.

Sample Date: 3/4/2000

Sample Time: 14:10

Sample Results

Benzene (ppm) _____

Total BTEX (ppm) _____

Field headspace (ppm) 0.0 for both composites

TPH N/D for both composites

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE

SIGNATURE

PRINTED NAME

AND TITLE



4/20/00

Albert R. Greer, President

OFF: (505) 325-5667



LAB: (505) 325-1556

March 17, 2000

Larry Trujillo
On Site Technologies Limited
612 E. Murray Drive
P.O. Box 2606
Farmington, NM 87499
TEL: (505) 325-5667
FAX (505) 327-1496

RE: 4-1687; BMG: Wild Fire #1

Order No.: 0003003

Dear Larry Trujillo,

On Site Technologies, LTD. received 2 samples on 3/6/2000 for the analyses presented in the following report.

The Samples were analyzed for the following tests:

Diesel Range Organics (SW8015B)

Gasoline Range Organics (SW8015B)

There were no problems with the analyses and all data for associated QC met EPA or laboratory specifications except where noted in the Case Narrative.

If you have any questions regarding these tests results, please feel free to call.

Sincerely,

David Cox

OFF: (505) 325-5667



LAB: (505) 325-1556

ANALYTICAL REPORT

Date: 17-Mar-00

Client:	On Site Technologies Limited	Client Sample Info:	Wild Fire 1
Work Order:	0003003	Client Sample ID:	Sidewall 4pt Comp
Lab ID:	0003003-02A	Matrix:	SOIL
Project:	4-1687; BMG: Wild Fire #1	Collection Date:	3/4/2000 2:03:00 PM
		COC Record:	10562

Parameter	Result	PQL	Qual	Units	DF	Date Analyzed
DIESEL RANGE ORGANICS		SW8015B				Analyst: DM
T/R Hydrocarbons: C10-C28	ND	25		mg/Kg	1	3/16/2000
GASOLINE RANGE ORGANICS		SW8015B				Analyst: DM
T/R Hydrocarbons: C6-C10	ND	0.18		mg/Kg	1	3/9/2000

Qualifiers:	PQL - Practical Quantitation Limit	S - Spike Recovery outside accepted recovery limits
	ND - Not Detected at Practical Quantitation Limit	R - RPD outside accepted recovery limits
	J - Analyte detected below Practical Quantitation Limit	E - Value above quantitation range
	B - Analyte detected in the associated Method Blank	Surr: - Surrogate

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OFF: (505) 325-5667



LAB: (505) 325-1556

ANALYTICAL REPORT

Date: 17-Mar-00

Client:	On Site Technologies Limited	Client Sample Info:	Wild Fire 1
Work Order:	0003003	Client Sample ID:	C.P. 5pt Comp
Lab ID:	0003003-01A	Matrix:	SOIL
Project:	4-1687; BMG: Wild Fire #1	Collection Date:	3/4/2000 2:10:00 PM
		COC Record:	10562

Parameter	Result	PQL	Qual	Units	DF	Date Analyzed
DIESEL RANGE ORGANICS		SW8015B				Analyst: DM
T/R Hydrocarbons: C10-C28	ND	25		mg/Kg	1	3/16/2000
GASOLINE RANGE ORGANICS		SW8015B				Analyst: DM
T/R Hydrocarbons: C6-C10	ND	0.18		mg/Kg	1	3/9/2000

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1 of 1

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612 E. Murray Dr. • P.O. Box 2606 • Farmington, NM 87499
LAB: (505) 325-5667 • FAX: (505) 327-1496

TECHNOLOGIES, LTD.


Page: _____ of _____

Distribution:	White - On Site	Yellow - LAB	Pink - Sampler	Goldenrod - Client
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DATE _____
BY _____

SUBJECT Wind Prod. #2
7th Fl. 1651' Hgt. Sec 26 T24N R21E
21
2.5
105
120

150'  52' South

