

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Union Texas Petroleum

3. ADDRESS OF OPERATOR
375 U.S. Highway 64, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1800' FSL & 1850' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether SP, ST, OR, etc.)
6726' GL 6738' KB

5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Contract 103

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
JICARILLA H

9. WELL NO.
11E

10. FIELD AND POOL OR WILDCAT
Basin Dakota/Undes. Gallup
Blanco Mesaverde

11. SEC., T., R., M., OR E.L.K. AND
SURVEY OR AREA
Section 18-T26N-R4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

RECEIVED

OCT 17 1986

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and spaces pertinent to this work.)*

Union Texas Petroleum desires to alter the casing and drilling fluids as follows:

Depth	Size	Wt., Grd., Thd.	Cement	Drill Fluid
0-300	9-5/8"	40.00 K-55 ST&C	175 sxs C1 "B" w/2% CaCl2	Spud mud
0-3700	7"	23.00 K-55 ST&C	205 sxs 65/35 POZ w/12% gel & 12-1/4# gilsonite/sk tailed by 100 sxs C1 "B" w/2% CaCl2	Low-solids non-dispersed
3500-7850 (liner)	4-1/2"	10.50 K-55 ST&C	525 sxs 50/50 POZ w/4% gel, 6-1/4# gilsonite/sk, 10# salt/sk.	Natural gas

Verbal approval received 10/14/86 from Earl Becher.

RECEIVED
OCT 22 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert C. Frank

TITLE

Permit Coordinator

DATE

10/14/86

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

APPROVED

*See Instructions on Reverse Side