

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Union Texas Petroleum

3. ADDRESS OF OPERATOR
375 U.S. Highway 64, Farmington New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1155' FNL & 1040' FEL
Same as above
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
20 miles NW Ojito, New Mexico

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)
4125' from Lease
1040' from D.U.

19. PROPOSED DEPTH
8320'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
7058' Graded

23. PROPOSED CASING AND CEMENTING PROGRAM
"GENERAL REQUIREMENTS"

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12-1/4"	8-5/8"	24#	300'
7-7/8"	4-1/2"	10.5	8320'

Union Texas Petroleum desires to drill a 12-1/4" hole to 300+ and set 8-5/8" 24#, K-55, ST & C to 300+ cementing same to surface with 210 sxs (248 cu.ft.) C1 "B" containing 2% CaCl2. W.O.C. Nipple up. Test BOP, choke manifold and casing. Drill 7-7/8" hole out of surface casing to 8320'. Log well with DIL-GR: TD-Surface casing. FDC-CNL: TD-surface casing. If commercial production is indicated run 4-1/2", 10.5#, K-55, ST & C casing to TD. Cement 1st stage with 660 sxs (1036 cu.ft.) 50/50 poz w/4% gel, 6-1/4# gilsonite, 10# salt. (Stage tool @ 5350+) Cement 2nd stage with 620 sxs (1779 cu.ft.) 65/35 POZ w/12% gel, 12-1/4# gilsonite. Perforate Dakota pay. Frac Dakota. Test well. Install production equipment.

RECEIVED

OCT 14 1986

OIL CON. DIV
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Robert C. Frank TITLE Permit Coordinator DATE August 11, 1986

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

/s/ J. Stan McKee

FOR AREA MANAGER

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-101
Supersedes C-12
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

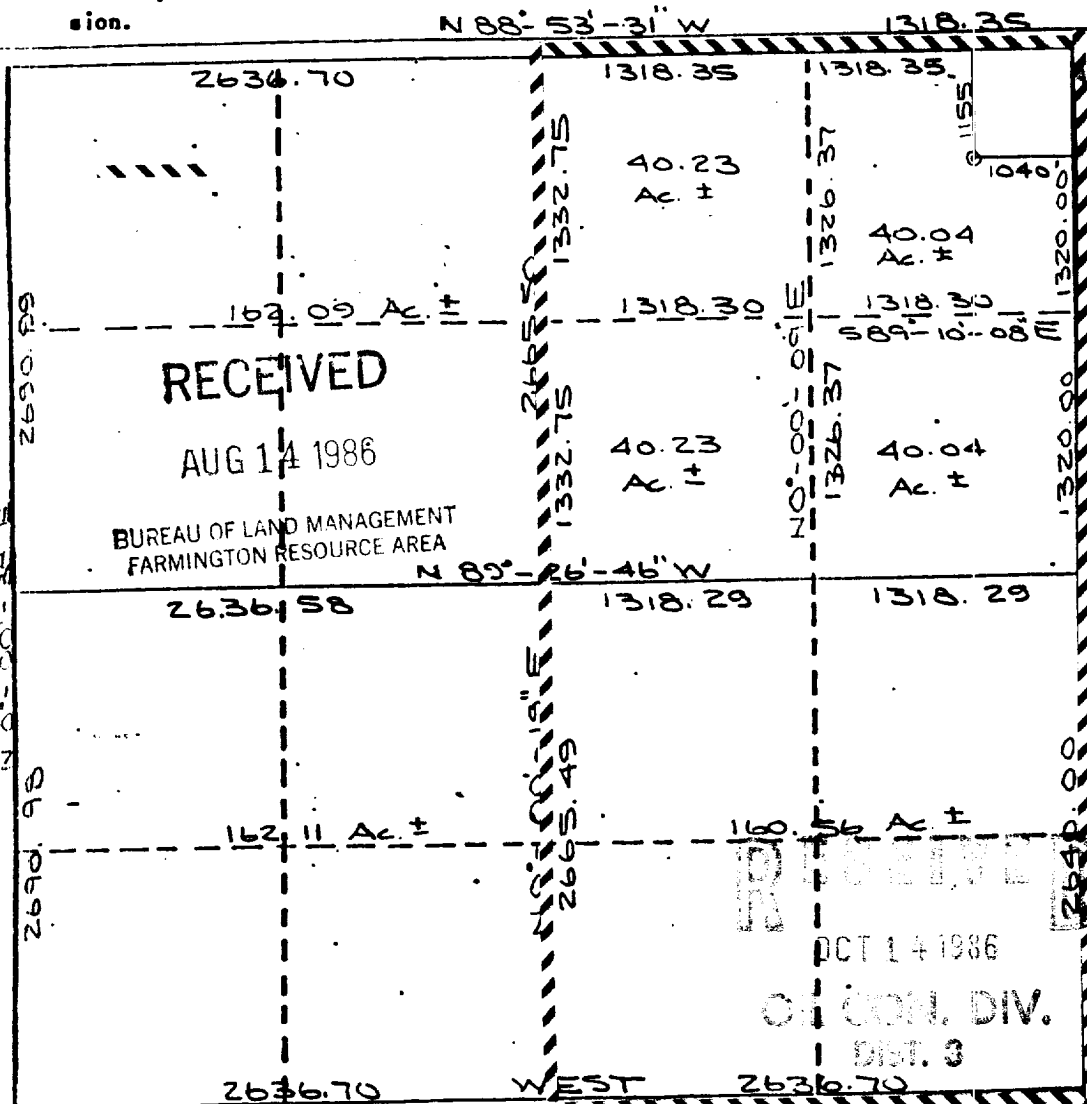
Operator Union Texas Petroleum			Lease JICARILLA "G"		Well No. #7R
Unit Letter A	Section 11	Township 26 N	Range 5W	County Rio Arriba	
Actual Footage Location of Wells 1155 feet from the North line and 1040 feet from the East line					
Ground Level Elev. 7058	Producing Formation Dakota	Pool Basin		Dedicated Acreage 321.10	Acre 321.10

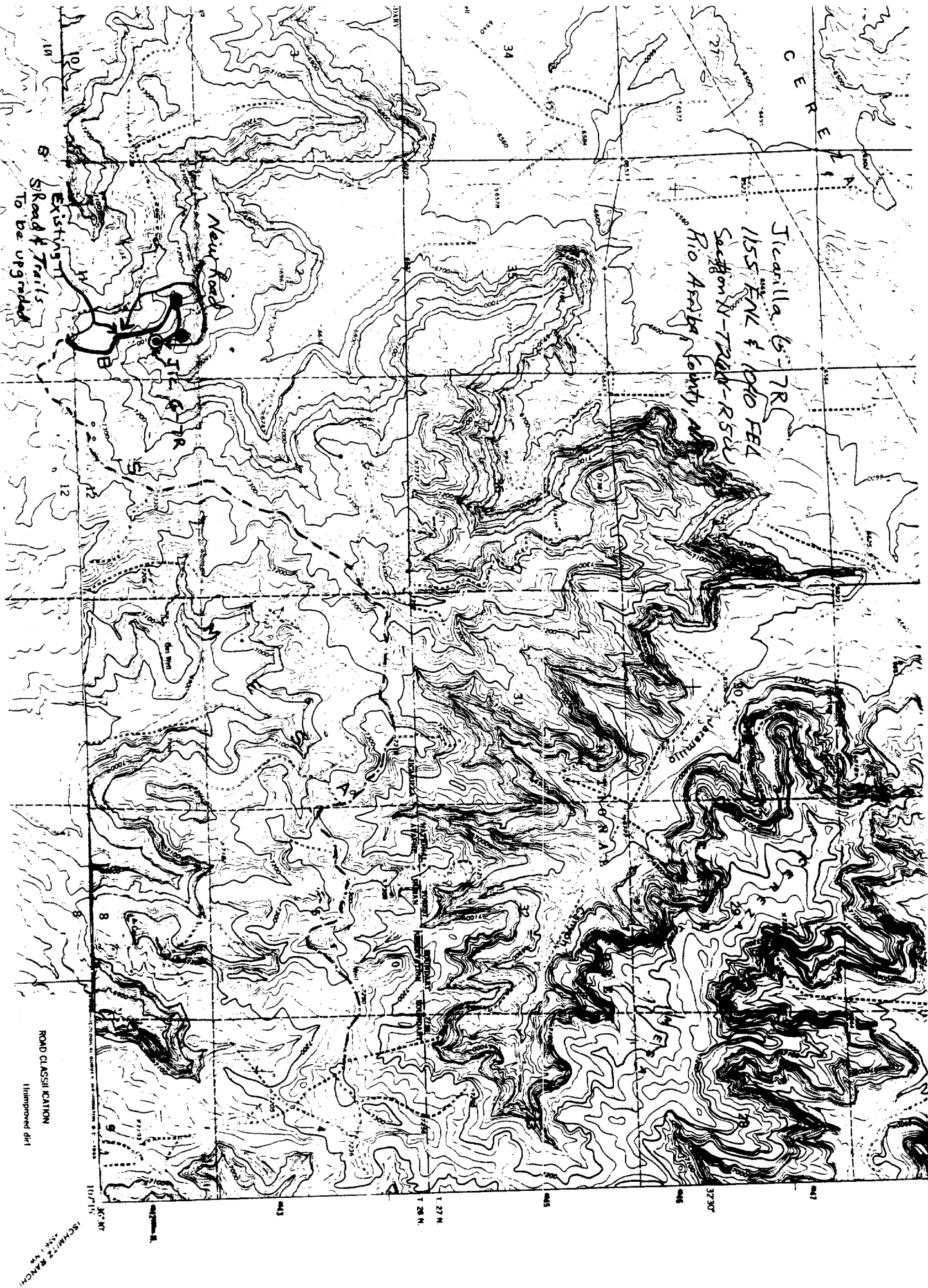
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.





75' Turnout

Exhibit II