DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Wall API No.

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos RA., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Astonia, NM \$1210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

MEKIDIAN UIL INC.								1				
free P. O. Box 4289, Farmin	aton. I	New Mex	cico	8749	9						_	
secute) for Filing (Check proper box)	J				Other	(Please ex	plain)					
w Well	•	Change in T	_	r of:	_							
completion	OII		ry Cas						ffect	. W/22	va	
age in Operator 🔼	Casinghead		codense								2252 212	
ange of operator give same Unior	lexas	Petro	leum	Corpoi	ation,	P. U.	LIOX	2120,	nousto	113 IA //	<u> 252-212</u>	
DESCRIPTION OF WELL	IND LEAD	SE										
e Name Well No. Pool Name, Including								Lease No. derait or Fee C150				
icarilla G		7R	sasın	Dakot	.a					0100	, <u></u>	
etica.	. 115	<i>C</i> _			١	. \(\sim L 1	<u> </u>	The	ر ع	Line	
Unit LetterA	:_110	<u> </u>	Feet Pro	m The	ine Line		<u></u>		From The .			
Section 11 Township	26N		Range	5W	, NN	IPM,	Rio	Arriba			County	
DESIGNATION OF TRAN			-4.		RAL GAS	address u	o which	approved	copy of this f	orm is to be se	nt)	
ms of Authorized Transporter of Oil or Condensate Meridian Oil Inc.				Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, NM 87499								
ne of Authorized Transporter of Casing	head Gas		or Dry (34 X	Address (Giv	address to	o which	approved	copy of this f	orm is to be se	nd) O	
as Company of New Mex	cico			· ·	P. O. B					<u>4 8741</u>	3	
vell produces oil or liquids, location of tanks.	Unit	Sec.	Twp.	Rga.	is gas actually	y consected	47	When	7			
is production is commingled with that	from may oth	er lease or i	ood, giv	e comming	ing order num	ber:						
COMPLETION DATA										<u></u>	<u> </u>	
	<u>~~</u>	On Men		les Well	New Well	Workow	и	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		pl. Ready to			Total Depth	<u> </u>			P.B.T.D.	<u> </u>	_1	
ie Spudded	Des Com	р. макгу к	POL									
vations (DF, RKB, RT, GR, etc.)	Name of P	Name of Producing Formation				Top Oil/Ges Pay			Tubing De	Tubing Depth		
	1									Depth Casing Shoe		
(forations									Depti cas	mg sawe		
	-	TIRING	CASI	NG AND	CEMENT	NG REC	ORD)	·			
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET				SACKS CEN	MENT	
									 			
									 			
			-		 					-		
TEST DATA AND REQUE	ST FOR	ALLOW	ABLE	,						- C 6.11 24 h)	
IL WELL (Test must be after			of load	oil and mu	n be equal to e	exceed to	op allor	vable for th	es depin or o	e for just 24 m	/	
ate First New Oil Run To Tank	Date of T	Date of Test				Producing Method (Flow, pump, gas lift, etc.)						
ength of Test	Tubing Pressure			Casing Pressure				Choke Si	WE	m		
					(D)_[105	##	
ctual Prod. During Test	Oil - Bbia.				Water - Bb	ls.		IUI	OM- MC	4000		
			 						JUL d	1990		
GAS WELL Letted Frod. Test - MCF/D	Length o	7 Tab			Bbla. Cond	en sale/MV	<u> </u>		[[क्क	N cood Ha	<u> </u>	
Actual Ling' 1887 - MCLID	League (U	ODIS			
esting Method (pitot, back pr.)	Tubing 1	Pressure (Sh	ut-m)		Casing Pre	seure (Shu	l-in)		CP957.2	24		
					<u> </u>							
I. OPERATOR CERTIFI					- }	OIL	JUN	ISERI	ATIO	צועוט ע	ION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION JUL 0 3 1990						
is true and complete to the best of n	y knowledge	and belief.			Da	ite App	rcive	d	JUL	0 0 1330		
Lastin.	Ka	hin	on i	·		· +r	., ., ., .			\sim	/	
	Tju		I A		Ву	·		3.	<u>رین</u>	Chang		
Leslie Kahwajy	/ Pro	d. Ser	ý. Gu	pervi	or			SUF	ERVISO	R DISTRI	CT #3	
Printed Name 6/15/90		(505) 326-	9700	Tr	le						
Date 0/13/30	· · · · · · · · · · · · · · · · · · ·		slephon		-					1		
					18							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.