## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry No	tices and Reports on Well	LS		
		5.	Lease Number Jic Contract 150	
1. Type of Well GAS		6.	If Indian, All. or Tribe Name	
		7.	Jicarilla Apache Unit Agreement Nam	
2. Name of Operator			<b>J</b>	
MERIDIAN OIL				
		8.		
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700		0	Jicarilla 150 #7R	
PO BOX 4209, Faintington, Ni	9.	<b>API Well No.</b> 30-039-24076		
4. Location of Well, Footage,	10.	Field and Pool		
1155'FNL, 1040'FEL, Sec.11, T-26-N, R-5-W, NMPM			Basin Dakota	
	11.	County and State		
			Rio Arriba Co, NM	
12. CHECK APPROPRIATE BOX TO I	NDICATE NATURE OF NOTICE	REPORT OTHER	DATA	
Type of Submission	Type of Act	•		
X Notice of Intent	Abandonment	Change of Pla	ans	
	Recompletion	New Construc		
Subsequent Report	Plugging Back	Non-Routine		
Titus I Thomdonwood		Water Shut o		
Final Abandonment	Altering Casing X Other - Pay add	Conversion C	o injection	
13. Describe Proposed or Com	pleted Operations y to the Dakota formation	of the subject	t well in the	
following manner:		r or the subject	c well in the	
Fracture stimulat	with tubing. Selectively te the Dakota with sand a after fracture treatment	nd gelled water	. Clean out to plug	
			GEIVED ar - 1 1936	
pml, 7/96			CON. DIV.	
14. I hereby certify that the	e foregoing is true and o	correct.	- 40 0,	
Signed Jagy Dhadhus	(SHL8) Title Regulato:		r_Date 2/20/96	
(This space for Federal or Sta APPROVED BY ROLL OF APPROVAL, if any:	te Offlice use) Title	Date	FEB 2 8 1996	
Conto, Fluids	in funtaba	iniel. se't		

## BLM CONDITIONS OF APPROVAL

Operator <u>Meridian Oil</u>		Name	<u>Jicarilla</u>	150	#7R
Legal Location <u>1155 FNL, 1040 FEL</u>	Sec	<u>11</u> T	. <u>26 N.</u>	R.	<u>5 W.</u>
Lease Number Jic Contract 150					

The following stipulations will apply to this well unless a particular Surface Managing Agency (SMA) or private surface owner has supplied to BLM and the operator a contradictory environmental stipulation. The failure of the operator to comply with these requirements may result in the assessments or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on the location during construction, drilling and reclamation activity.

An agreement between operator and fee land owner will take precedence over BLM surface stipulations unless (In reference to 43 CFR Part 3160) 1) BLM determines that operator's actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimum Federal restoration requirements will be required.

- 1. Pits will be fenced during workover operation.
- 2. All disturbances will be kept on existing pad.
- 3. Remove all hydrocarbons from temporary pit prior to closure.
- 4. Workover fluids will be contained in a lined pit or frac tank.