

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☐	Other ☐						
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVR. ☐	Other ☐				
2. NAME OF OPERATOR		Union Texas Petroleum Corporation									
3. ADDRESS OF OPERATOR		375 US Highway 64, Farmington, NM 87401									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1695' FSL & 990' FEL At top prod. interval reported below At total depth									
14. PERMIT NO.		DATE ISSUED MAR 18 1987									
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*		19. ELEV. CASING HEAD			
10/26/86		11/04/86		12/18/86		6702 GL, 6714 KB		6703			
20. TOTAL DEPTH, MD & TVD		21. PLUG. BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		23. INTERVALS DRILLED BY			
7850 KB		7800 KB		3		ROTARY TOOLS 0-7850		CABLE TOOLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		5002-5602 Mesaverde					25. WAS DIRECTIONAL SURVEY MADE		No		
26. TYPE ELECTRIC AND OTHER LOGS RUN		DIL-GR SDL-DSN-GR					27. WAS WELL CORRED		No		
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9-5/8		40.0		320		12-1/4		See attached			
7		23.0		3699		8-1/2		See attached			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
4-1/2		3460		7839		See Att				2-3/8	
DEPTH SET (MD)		PACKER SET (MD)									
7686		N/A									
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
See attached										See attached	
33. PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)				
12/18/86		Flowing					shut-in				
DATE OF TEST		HOURS TESTED		CHOKES SIZE		PROD'N. FOR TEST PERIOD		OIL—BSL.		GAS—MCF.	
2/4/87		3		-3/4				3 comb.*		140.5 comb.	
WATER—BSL.		GAS-OIL RATIO									
0		46833:1									
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BSL.		GAS—MCF.		WATER—BSL.	
85		490				24 comb.*		1124 comb.*		0	
OIL GRAVITY-API (CORR.)										50	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										35. LIST OF ATTACHMENTS	
Vented (to be sold)										Cementing, Perforation and Stimulation Records	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										ACCEPTED FOR RECORD	
SIGNED		Robert C. Frank					TITLE		Permit Coordinator		
									3/13/87		

*(See Instructions and Spaces for Additional Data on Reverse Side) *over

38. GEOLOGIC MARKERS																	
SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):																	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP													
				NAME	MEAS. DEPTH												
			Production is commingled Production allocation as follows: <table><tr><td></td><td>Gas</td><td>Oil</td></tr><tr><td>Mesaverde</td><td>43%</td><td>26%</td></tr><tr><td>Gallup</td><td>25%</td><td>50%</td></tr><tr><td>Dakota</td><td>32%</td><td>24%</td></tr></table>		Gas	Oil	Mesaverde	43%	26%	Gallup	25%	50%	Dakota	32%	24%	Kirtland Chacra Cliffhouse Point Lookout Mancos Gallup Greenhorn Graneros Dakota	3012 4284 4997 5543 5718 6668 7466 7527 7618
	Gas	Oil															
Mesaverde	43%	26%															
Gallup	25%	50%															
Dakota	32%	24%															
					TRUE VERT. DEPTH												