

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP O BOX 2088
SANTA FE, NEW MEXICO 87501Form C-122
Revised 10-1-78

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Type Test ☒ Initial ☐ Annual ☐ Special				Test Date 2/10/87	
Company Union Texas Petroleum Corp.			Connection Gas Company of New Mexico		
Pool Blanco			Formation Mesaverde		
Completion Date 1/14/87		Total Depth 6450		Plug back TD 6409	
				Elevation 7182 G.L.	
Form or Lease Name Jicarilla "G"					
Circ. Size 7.000" 23.0 4.500" 10.5		Set At 6.366 4.052		Perforations: From 6032 To 6300	
Well No. 1A					
Tub. Size 2.375		Set At 1.995		Perforations: From 6165 To 6171	
Unit D		Sec. 1		Twp. 26N	
				Rye. 5W	
Type Well - Single - Broadhead - G.C. or G.C. Multiple Single - Gas				Packer Set At	
Producing Thru Tubing				Baro. Press. - P _g 12	
Reservoir Temp. °F ●				Mean Annual Temp. °F	
L 6165				H 0.710	
G _g				% CO ₂	
				% N ₂	
				% H ₂ S	
Prover				Meter Run	
Taps					

FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	
51	2"		3/4"				1057		1058	
1.							285	59°	631	59°
2.										
3.										
4.										
5.										

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor F _L	Gravity Factor F _g	Super Compress. Factor F _{pv}	Rate of Flow Q, Mcfd
1	12.3650		297	1.0010	0.9193	1.038	3508
2							
3							
4							
5							

NO.	P _r	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio	A.P.I. Gravity of Liquid Hydrocarbon	Specific Gravity Separator Gas	Specific Gravity Flowing Fluid	Critical Pressure	P.S.I.A.	Critical Temperature	R
1												
2												
3												
4												
5												

NO.	P _c	P _w	P _c ²	P _w ²	P _c ² - P _w ²
1	1070	643	1,144,900	413,449	731,451
2					
3					
4					
5					

$$(1) \frac{P_c^2}{P_c^2 - P_w^2} = 1.5652$$

$$AOF = Q \left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 4909$$

$$(2) \left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.3993$$

Absolute Open Flow	4909	Mcfd @ 15.025	Angle of Slope @	Slope, n	0.75
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Remarks:

Approved By Division	Conducted By: Dan Darby	Calculated By: John C. Rector	Checked By:
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