November 1983)	UNITED STATES ARTMENT OF THE INTER	SUBMIT IN TRIPLICATES	Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.
(ARTMENT OF THE INTER JREAU OF LAND MANAGEMEN		Jiearilla Apache A 118
	······································		6 IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY I	NOTICES AND REPORTS	ON WELLS back to a different reservoir.	
<u> </u>	proposals to drill or to deepen or plug PPLICATION FOR PERMIT—" for such	propossis.)	Jicarilla Apache Tribe
OIL 577) GAB			7. UNIT AGREEMENT NAME
WELL WELL OT NAME OF OPERATOR	姓 尼克	· · · · · · · · · · · · · · · · · · ·	8. PARM OR LEASE NAME
Amoco Production (Company		Jicarilla Apache A 118
8. ADDRESS OF OPERATOR	jomp dity		9. WBLL NO.
2325 East 30th St	reet: Farmington, NM 8	7401	24 10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report for See also space 17 below.) At surface	ation clearly and in accordance with ar	"RECEIVED	NE Ojito Gallup-Dakota
	x 800' FEL		11. SHC., T., R., M., OR BLK. AND SURVEY OR ARMA
1790 11111	X 000 1ED	MAY 22 1987	BURYAT OR ARIA
			SE/NE Sec. 25, T26N, R3W
14. PERMIT NO.		REAU OF TAND MANAGEMENT	12. COUNTY OR PARISH 18. STATE
	1 1321 32	ARMINGTON RESOURCE AREA	Rio Arriba NM
16. Che	ck Appropriate Box To Indicate	Nature of Notice, Report, or C	Other Data
NOTICE OF	INTENTION TO:	Deseus	ENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON®	Other)	ABANDONMENT*
(Other) Change Loc		(NOTE: Report results	of multiple completion on Well etion Report and Log form.)
			including estimated date of starting any il depths for all markers and sones perti-
A new survey plat	1790' FNL x 800' FEL., Multi-Point Plan, vic are attached for your	inity map, transportat:	
	•	DE COME TO BE SUNTED TO SERVICE COME COME COME COME COME COME COME CO	
18. I hereby certify that the fore	going is true and correct	·*····	A DDDOVED
SIGNED SIGNED	h a. \	dm. Supervisor	- AS AMENDED
(This space for Federal or St	ate office use)		DATE JUN 09 1987
CONDITIONS OF APPROVA			/s/ J. Stan McKee
			/5/ J. Juli Market

*See Instructions on Reverse Side NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OIL CONSERVATION DIVISION

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

All distances must be from the outer boundaries of the Section Well No. Cperator JICARILLA APACHE TRIBAL #24 118 AMOCO PRODUCTION COMPANY Township Unit Letter 26 NORTH 3 WEST RIO ARRIBA Actual Footoge Location of Wells EAST IIne 1790 feet from the NORTH line and 800 Jest Iron the Dedicated Acreages **160** NE Ojito Gallup-Dakota 7527 Gallup-Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes;" type of consolidation ... ☐ No Yes Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION raby cartify that the information con-B. D. Shaw Position Adm. Supervisor 800 Amoco Production Company May 21, 1987 RECEIVED MAY 22 1987 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA April 15, 1987 Registered Protessional Engineer Gáry D. Vann Certificate No.

1880 2310

1170 1660

2000

1 300

7016

Multipoint Requirements

<u>s</u>

- A. The proposed location is staked as shown on the Certified Plat.
- B. Route and distance from nearest town is shown on Exhibit A.
- C. Access road(s) to location are identified on Exhibit B.
- D. Not applicable unless exploratory well.
- E. All existing roads within a 1-mile radius of the well site are shown on Exhibit B.
- F. Improvement and/or maintenance of existing roads may be done as deemed necessary for Amoco's operations.

2.	Planned	Access	Roads	400'	new

Α.	Width	20'
D	M =	

- B. Maximum grades 6%
- C. Turnouts none
- D. Drainage will be used as required.
- E. Size and location of culverts, if needed, will be determined during construction.
- F. Surfacing materials may be applied to the proposed road and/or location if conditions merit it.
- G. Gate(s) none location(s)
 Cattleguard(s) none location(s)
- H. The proposed new access road is center-line flagged if applicable.

3. Location of Existing Wells

A. - H. All existing wells to the best of our knowledge are identified on Exhibit C.

4. Location of Existing and/or Proposed Facilities

- A. All existing facilities owned or controlled by Amoco are shown on Exhibit C.
- B. If this proposed well is productive, Amoco will own or have control of these facilities on location: storage tanks, wellhead, production unit, and if applicable, a pump jack and/or compressor. Also there will be buried production lines from the wellhead to the production unit and/or the storage tanks.
- C. Rehabilitation, whether the well is productive or not, will be made on all unused areas in accordance with surface owner or manager approval.

5. Location and Type of Water Supply

Α.	Location Amoco fresh water tank	Type	Produced	
В.	Method			€ > ∴
	1. Truck X			
	2. Pipeline	•		1
С.	Water well on lease yes	no	χ .	5 th .

6. Source of Construction Materials

A. - D. If other construction materials are needed other than the natural materials, they will be obtained from private sources.

7. Methods of Handling Waste Disposal

A. Cuttings, drilling fluids, and produced fluids will be contained in the reserve pit and be allowed to evaporate. The reserve pit will be fenced on 3 sides and the 4th side will be fenced upon removal of the rig. Sanitary facilities and a steel mesh portable trash container will remain on location throughout drilling operations and will then be removed to a designated disposal area. The well site will be properly cleaned up upon removal of the rig.

8.	Ancilla	ary	Facil	ities

A. None of these facilities will be constructed.

9. Well Site Layout

- A. C. Cross-sections etc. see Exhibit D. Exact location of rigrelated equipment will be determined when Amoco contracts a drilling rig; however, all this equipment will be contained on location. The location diagram reflects actual area of well pad. Total disturbed area will vary due to cut and fill slopes.
- D. Reserve pit(s) unlined lined X

10. Plans for Restoration of Surface

A. Restoration of the surface will be conducted after the reserve pit has dried. The pit will then be cleaned up and back filled and the entire disturbed area will be recontoured. The topsoil stockpile will then be uniformly placed over this area and reseeding of the site will be carried out as instructed by the appropriate management agency.

11. Other Information

- A. General Description
 - 1. Archeological clearance, topography, soil character, and flora and fauna are detailed in the archeologist's report forwarded by an approved contract archeologist to the appropriate management agency.
 - 2. the surface owner is Jicarilla Apache Indian Tribe
 - Other surface-use activities include grazing

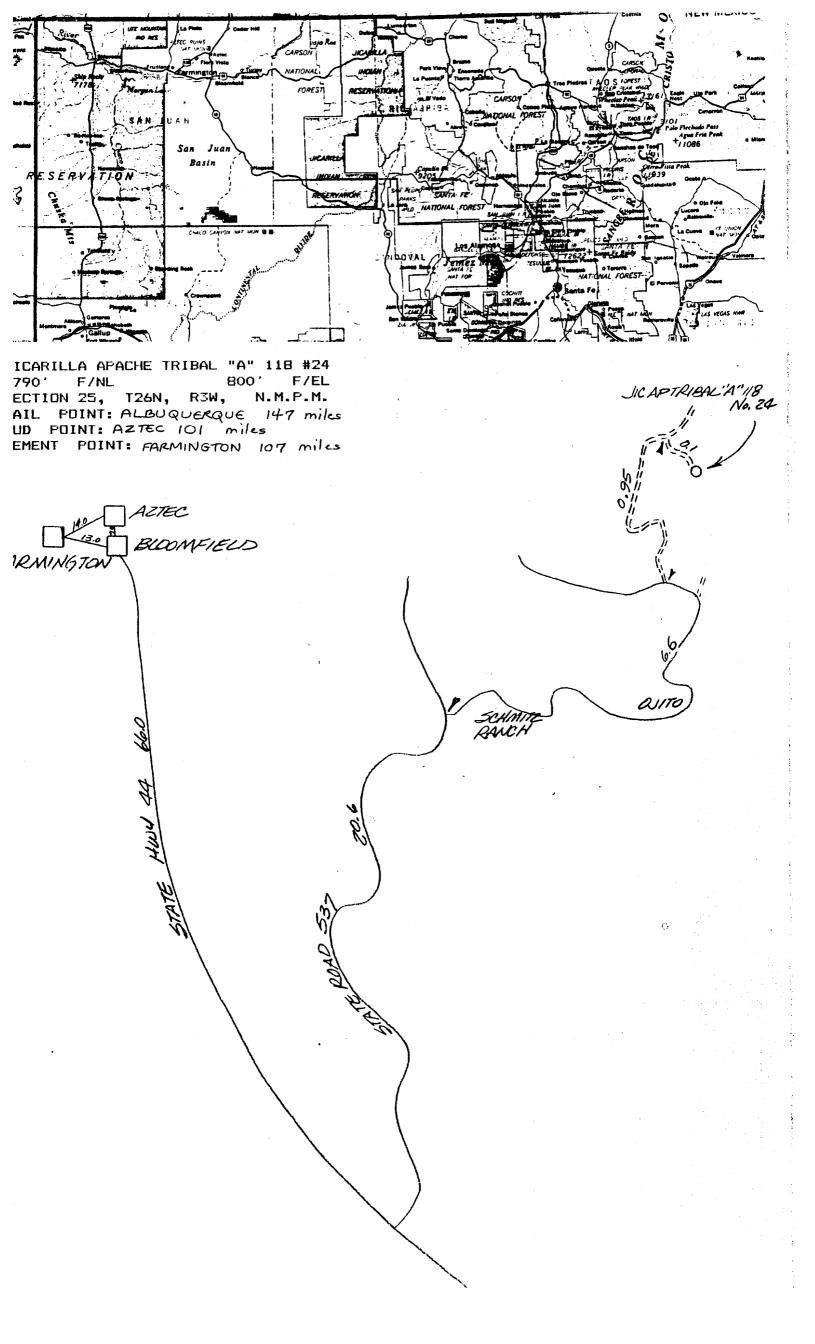
12. Operator's Representative

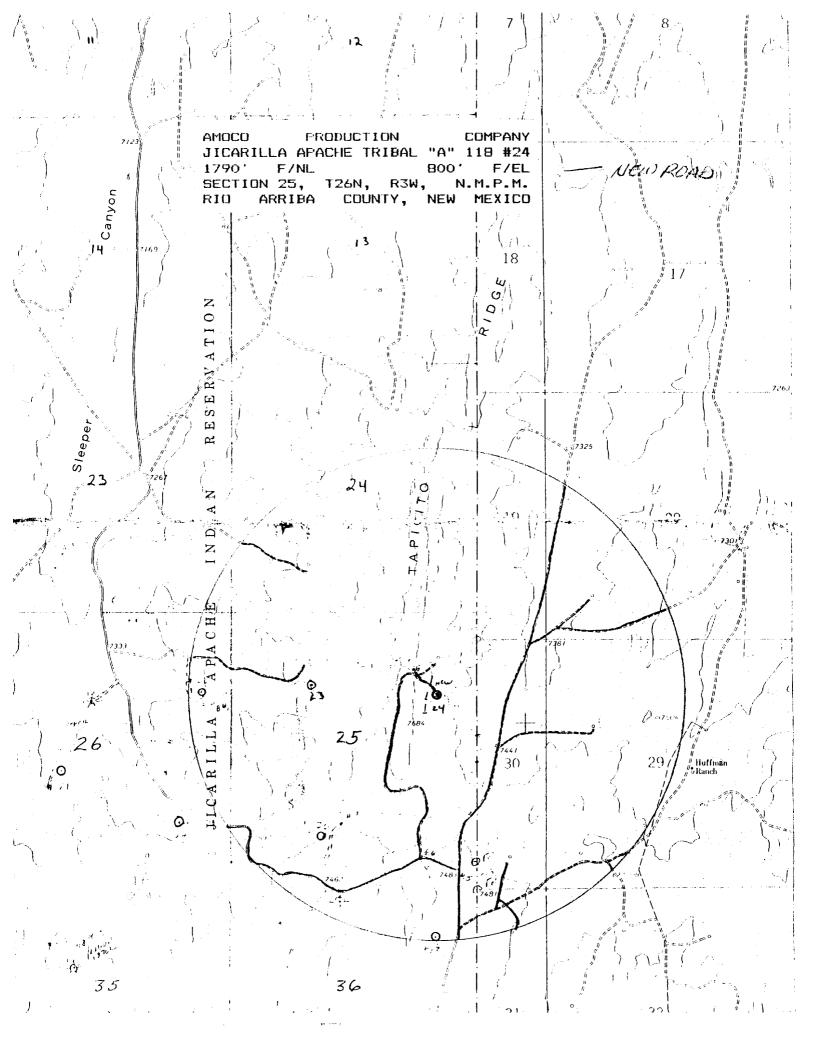
R. J. Broussard - District Manager
2325 E. 30th, Farmington, NM 87401
0ffice Phone: (505) 325-8841

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by AMOCO PRODUCTION COMPANY and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Date 5/21/87 K. J. Browssard - District Manager S





AMOCO PRODUCTION COMPANY JICARILLA APACHE TRIBAL "A" 118 #24 1790' F/NL 800' F/EL SECTION 25, T26N, R3W, N.M.P.M. RIO ARRIBA COUNTY, NEW MEXICO

