

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
Reverse Side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
2325 E. 30th Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1790' FNL x 800' FEL
At top prod. interval reported below Same
At total depth Same

14. PERMITS NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Apache A118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Apache A118

9. WELL NO.
24

10. FIELD AND POOL, OR WILDCAT
NE Ojito Gallup-Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SE/NE Sec 25 T26N R3W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

15. DATE SPUDDED 06-26-87 16. DATE T.D. REACHED 07-12-87 17. DATE COMPL. (Ready to prod.) 09-20-87 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7540' KB 19. ELEV. CASINGHEAD 7527' GR

20. TOTAL DEPTH, MD & TVD 8496' 21. PLUG BACK T.D., MD & TVD 8397' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY O-Td ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
7222' - 7296' NE Ojito Gallup-Dakota 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
CDL, DSN; DIGL, GR; SP, CAL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# K55	357'	12-1/4"	224 cf Class B Neat	
5-1/2"	17# 15.5#	8483'	7-7/8"	197 cf Class B Ideal	
	N80 K55			732 cf Class B Poz	
				1182 cf Class B Ideal	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	7340'	
CIBP	7350'	

31. PERFORATION RECORD (Interval, size and number)
8194' - 8216' 8238' - 8262', 4jspf, .50" dia, 184 holes
7396' - 7496', 2 jsfpf, .50" dia, 200 holes
7222' - 7296' 2 jsfpf, .50" dia, 148 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8194' - 8262'	15000 gal 30# gel pad
	51875 gal 30# xlink gel
	101000# 20-40 mesh brady sand
7396' - 7496'	65500 gal 30# gel pad
	140000# 20-40 mesh brady sand

33. PRODUCTION

DATE FIRST PRODUCTION 09-20-87 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2" x 2" x 20' RWBC WELL STATUS (Producing or shut-in) Shut - in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
09-20-87	24			48	43	46	896

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
125	125		48	43	46	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold TEST WITNESSED BY M. McClelland

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED JS Shaw TITLE Adm. Supervisor DATE 11-16-87

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	3915'	4024'	#32 Cont 7222' - 7296' 130000 gal 30# xlink gel 112500# 20-40 mesh brady sn			
Mesa Verde	5650'	6310'				
Gallup	7080'	7547'				
Dakota	8144'	TD				