

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Apache All8
2. NAME OF OPERATOR Amoco Production Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe
3. ADDRESS OF OPERATOR 2325 East 30th Street; Farmington, NM 87401	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1790' FNL x 800' FEL	8. FARM OR LEASE NAME Jicarilla Apache All8
14. PERMIT NO. 1000	9. WELL NO. 24
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7527' GR	10. FIELD AND POOL, OR WILDCAT NE Ojito Gallup Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/NE Sec 25, T26N, R3W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRAC TURE TREAT	<input type="checkbox"/>	FRAC TURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Completion	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up service unit on 8-10-87. Drilled out DV tool and cleaned out to plugback depth. Pressure tested production casing to 3900 psi. Perforated the following intervals: 8194' - 8216', 8238' - 8262', 4 jspf, .50" in diameter, for a total of 184 holes. Fraced interval 8194' - 8262' with 15,000 gals. 30# gel pad, 51,875 gals 30# crosslinked gel and 101,000# 20-40 mesh brady sand. Set a retrievable bridgeplug at 7600' and pressure tested to 2750 psi. Perforated the following interval: 7396' - 7496', 2 jspf, .50" in diameter, for a total of 200 holes. Fraced interval 7396' - 7496' with 65,500 gals. 30# gel pad and 140,000# 20-40 mesh brady sand. Flushed with 7308 gals. 2% KCL water. Landed 2-7/8" tubing at 7537'. Ran pump and rods and released the rig on 9-3-87.

RECEIVED
SEP 17 1987
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

B. Shaw

TITLE Adm. Supervisor

ACCEPTED FOR RECORD
DATE 9-8-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

Smm

*See Instructions on Reverse Side

CONFIDENTIAL