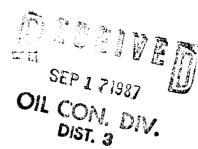
Budget Bureau No. 1004-0135 Form 3160-5 UNITED STATES SUBMIT IN TRIPLICATES DEPARTMENT OF THE INTERIOR verse alde) Expires August 31, 1985 (November 1983) 5. LEASE DESIGNATION AND SERIAL NO. (Forme.ly 9-331) BUREAU OF LAND MANAGEMENT Jicarilla Apache All8 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals.) Jicaril∤a Apache Tribe 7. UNIT AGREEMENT NAME WELL X GAS WELL OTHER 8. PARM OR LEASE NAME NAME OF OPERATOR Ji¢arilla Apache All8 Amoco Production Company 9. WHILL NO. 3. ADDRESS OF OPERATOR 24 2325 East 30th Street; Farmington, NM 87401 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) 10. FIELD AND POOL, OR WILDCAT NE Ojito Gallup Dakota At surface 1790' FNL x 800' FEL 11. SEC., T., R., M., OR BLK. AND SE/NE Sec 25, T26N, R3W 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH | 18. STATE 14. PERMIT NO EX 7527' GR Rio Arriba New Mexico 16. Stheck Appropriate Box To Indicate Nature of Notice, Report, or Other Data HOTICE OF INTENTION TO: SUBSEQUENT REPORT OF : $\overline{}$ PULL OR ALTER CASING REPAIRING WELL TESP WATER AHUT-OFF WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CABING ABANDON S SHOOTING OR ACIDIZING ABANDON MENT SHOOT OR AGIDIZE Completion REPAIR WELE CHANGE PLANS (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly State all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) • Moved in and rigged up service unit on 8-10-87. Drilled out DV tool and cleaned out to intervals: 8194' - 8216', 8238' - 8262', 4 jspf, .50" in diameter, for a total of 184

Moved in and rigged up service unit on 8-10-87. Drilled out DV tool and cleaned out to plugback depth. Pressure tested production casing to 3900 psi. Perforated the following intervals: 8194' - 8216', 8238' - 8262', 4 jspf, .50" in diameter, for a total of 184 holes. Fraced interval 8194' - 8262' with 15,000 gals. 30# gel pad, 51,875 gals 30# crosslinked gel and 101,000# 20-40 mesh brady sand. Set a retrievable bridgeplug at 7600' and pressure tested to 2750 psi. Perforated the following interval: 7396' - 7496', 2 jspf, .50" in diameter, for a total of 200 holes. Fraced interval 7396' - 7496' with 65,500 gals. 30# gel pad and 140,000# 20-40 mesh brady sand. Flushed with 7308 gals. 2% KCL water. Landed 2-7/8" tubing at 7537'. Ran pump and rods and released the rig on 9-3-87.



- 01		DIST. 3
18. I bereby certify that the foregoing is true and correct SIGNED	TITLE Adm. Supervisor	ACCEPTED FOR RESORD
(This space for Federal or State office use)		SEP 1 1 1987
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	TATA SUNCTION NEW YORK

*See Instructions on Reverse Side

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