

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget: Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	87 NOV 16 PM 1:05	5. LEASE DESIGNATION AND SERIAL NO.	Jicarilla Apache All8
2. NAME OF OPERATOR	FARMINGTON RESOURCE AREA FARMINGTON, NEW MEXICO	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	Jicarilla Apache
3. ADDRESS OF OPERATOR	2325 E. 30th Farmington, NM 87401	7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	1790' FNL x 800' FEL	8. FARM OR LEASE NAME	Jicarilla Apache All8
		9. WELL NO.	24
		10. FIELD AND POOL, OR WILDCAT	NE Ojito Gallup-Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	SE/NE Sec 25, T26N, R3W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OK, etc.)	12. COUNTY OR PARISH	13. STATE
	7527' GR	Rio Arriba	NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Additional Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up service unit on 10-8-87. Tripped out rods and pump. Set a castiron bridgeplug at 7350' and capped with 10 gals sand. Pressure tested bridgeplug to 2800 psi. Perforated the following interval: 7222' - 7296', 2 jspf, .50" in diameter, for a total of 148 holes. Fraced interval 7222' - 7296' with 130,000 gal 30# crosslinked gel and 112,500# 20-40 mesh brady sand. Circulated casing clean with 2% KCL water. Landed 2-7/8" tubing at 7340'. Ran pump and rods and released the rig on 10-29-87.

CONFIDENTIAL

RECEIVED
NOV 16 1987
OIL CON. DIV.
1 DISK

18. I hereby certify that the foregoing is true and correct

SIGNED

B. Shaw

TITLE

Adm. Supervisor

DATE

11-5-87

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DATE

NOV 16 1987

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA