

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

THOMPSON ENGR. & PROD. CORP. 037581

3. Address and Telephone No.

7415 E. Main Farmington, New Mexico 87402 505 327-4892

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit 0, 790'FSL & 1850'FEL  
Section 4, T26N, R2W

7. If Unit or CA, Agreement Designation

NM-95825

8. Well Name and No.

Tapacitos Canyon #1

9. API Well No.

30-039-02410

10. Field and Pool, or Exploratory Area

Blanco Mesa Verde

11. County or Parish, State

Rio Arriba Co. N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

THOMPSON ENGINEERING plans to temporarily abandon the Gavilan Mancos Formation in this wellbore and recomplete the well in the Blanco Mesa Verde Formation. A bridge plug will be placed at approximately 6100' and the Mesa Verde will be perforated at approximately 5864-92'.

A sand-water frac is planned. The South Half of Section 4, T26N, R2W will be dedicated to this well.

If production warrents, a request to downhole commingle the Mancos and Mesa Verde will be made.

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DEPT. OF THE INTERIOR

14. I hereby certify that the foregoing is true and correct

Signed Paul C. Thompson

Title Paul C. Thompson, President

Date 4/22/96

(This space for Federal or State office use)

Approved by Robert Kent

Title for Chief, Lands and Mineral Resources

Date MAY 9 1996

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

District I  
PO Box 1900, Hobbs, NM 88241-1900  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brava Rd., Aztec, NM 87410  
District IV  
PO Box 2082, Santa Fe, NM 87504-2082

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-104  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address THOMPSON ENGR. & PROD. CORP. 7415 E. Main Farmington, New Mexico 87402		OGRID Number 037581
		Reason for Filing Code Re-Entry
AFT Number 30 - 039-24101	Pool Name Gavilan Mancos	Pool Code 27194
Property Code 17541	Property Name Tapacitos Canyon	Well Number 1

II. Surface Location

UL or lot no. 0	Section 4	Township 26N	Range 2W	Lot Ida	Feet from the 790	North/South Line South	Feet from the 1850	East/West Line East	County RA
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
Lee Code F	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
9018	Giant Refining Company P. O. Box 12999 Scottsdale, AZ 85267	2816347	0	
25244	Williams Gas Processing 259 Chipeta Way PO Bx 58900 Salt Lake City, Utah 84518	2816348	G	

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IV. Produced Water

POD 2816349	POD ULSTR Location and Description OIL CON. DIV. DIST. 3
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V. Well Completion Data

Spud Date 9/12/95	Ready Date 9/21/95	TD 8294'	PSTD 7978'	Perforations 6918-7357'
Hole Size 12-1/4"	Casing & Tubing Size 9-5/8"	Depth Set 261	Sacks Cement Surface 140 sxs	

VI. Well Test Data

Date New Oil 9/21/95	Gas Delivery Date	Test Date 9/23/95	Test Length 12	Tbg. Pressure 75	Csg. Pressure 100QSI
Choke Size	Oil 20	Water 20	Gas 100	AOP	Test Method S

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

*Paul C. Thompson*

Printed name: Paul C. Thompson

Title: President

Date: 10/4/95

Phone: 505 327-4892

OIL CONSERVATION DIVISION

Approved by:

*37.8*

Title: SUPERVISOR DISTRICT #3

Approval Date:

OCT 15 1995

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

District I  
PO Box 1904, Hobbs, NM 88241-1904  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-02410		Pool Code	Pool Name Blanco Mesa Verde	
Property Code 17541	Property Name Tapacitos Canyon			Well Number 1
OGRID No. 037581	Operator Name THOMPSON ENGR. & PROD. CORP.			Elevation 7175' GR

#### 10 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
0	4	26N	2W		790	South	1850	East	RA

#### 11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 3.20		Joint or Infill		Consolidation Code		Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	<div style="text-align: center;"><b>RECEIVED</b> MAY 10 1995 <b>OIL CON. DIV.</b> DIST. 3</div>				<b>7 OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature: <u>Paul C. Thompson</u> Printed Name: <u>Paul C. Thompson, P.E.</u> Title: <u>President</u> Date: <u>7/10/95</u> Jesse	
					<b>18 SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey: _____ Signature and Seal of Professional Surveyor: _____  Certificate Number: _____	
					Date of Survey: _____ Signature and Seal of Professional Surveyor: _____  Certificate Number: _____	

Diagram showing well location with dimensions: 790' and 1850'.

BLM CONDITIONS OF APPROVAL

Operator THOMPSON ENGR. & PROD. Well Name TAPACITOS CANYON #1  
Legal Location 790 FSL, 1850 FEL Sec. 4 T. 26 N R. 2 W  
Lease Number NM-91515

The following stipulations will apply to this well unless a particular Surface Managing Agency (SMA) or private surface owner has supplied to BLM and the operator a contradictory environmental stipulation. The failure of the operator to comply with these requirements may result in the assessments or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on the location during construction, drilling and reclamation activity.

An agreement between operator and fee land owner will take precedence over BLM surface stipulations unless (In reference to 43 CFR Part 3160) 1) BLM determines that operator's actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimum Federal restoration requirements will be required.

1. Pits will be fenced during workover operation.
2. All disturbances will be kept on existing pad.
3. Remove all hydrocarbons from temporary pit prior to closure.
4. Workover fluids will be contained in a lined pit or frac tank.