

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals

STILLWATER

070

Correction

5. Lease Designation and Serial No.
NM-91515

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
Tapacitos Canyon #1

2. Name of Operator
Thompson Engineering and Production Corp.

9. API Well No.
30-039-24101

3. Address and Telephone No. C/O Walsh Engineering & Production Corp.
7415 East Main Farmington, NM 87402 505-327-4892

10. Field and Pool, or Exploratory Area
Blanco Mesa Verde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
790' FSL & 1850' FEL, Sec. 4, T26N, R2W, Unit O

11. County or Parish, State
Rio Arriba County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input checked="" type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Gavilan Mancos formation was temporarily abandoned by placing a bridge plug at 6400'. Dumped 2 sx of cement on top of CIBP. The Mesa Verde formation was completed according to the attached completion report.

RECEIVED
IN APR 7 1997
OIL COAL DIV
BSE 2

14. I hereby certify that the foregoing is true and correct

Signed Paul C. Thompson (Paul C. Thompson) Title President Date 03/18/97

(This space for Federal or State office use)

Approved by Don R. Sitt
Conditions of approval, if any:

for Chief, Lands and Mineral Resources
Title _____ Date APR - 4 1997

FRACTURE TREATMENT

Formation Mesa Verde Stage No. 1Date 1/22/97Operator THOMPSON ENGR. & PROD. CORP. Lease and Well Tapacitos Canyon #1Correlation Log Type GR/CCL From _____ To _____Temporary Bridge Plug Type CIBP Set At 6400Perforations Spot 2 sx of cement on top of plug
5836 - 39; 5848 - 55; 5865 - 80; and 5891'Acid 1 Per foot type 0.36"
1000 Gal of 15 % NCI

Pad _____ gallons. Additives _____

Water 93,179 gallons. Additives 1/2 Gal Fr/1000
Gal BiocideSand 100,000 lbs. Size 20/40 Arizona

Flush _____ gallons. Additives _____

Breakdown 1273 psigAve. Treating Pressure 1758 psig

Max. Treating Pressure _____ psig

Ave. Injection Rate 45.8 BPM

Hydraulic Horsepower _____ HHP

Instantaneous SIP 779 psig5 Minute SIP 145 psig10 Minute SIP 0 psig

15 Minute SIP _____ psig

Ball Drops: None Balls at _____ gallons _____ psig
_____ Balls at _____ gallons _____ psig
_____ Balls at _____ gallons _____ psig
_____ Balls at _____ gallons _____ psig

Remarks: _____

Walsh ENGINEERING & PRODUCTION CORP.