

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 103
2. NAME OF OPERATOR Union Texas Petroleum	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR 375 U.S. Highway 64, Farmington, New Mexico 87401	7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1850' FNL & 1650' FEL	8. FARM OR LEASE NAME JICARILLA H
14. PERMIT NO.	9. WELL NO. 8E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6647' G.L.	10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde/ Basin Dakota/W. H. Gallup
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 19-T26N-R4W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Int. csg & prod. liner

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drill 8-3/4" hole to 3544'.
2. Run 7", 23#, K-55 intermediate casing to 3544'.
3. Cement with 310 sx (890 cu.ft.) 65/35 POZ with 12% gel and 12-1/4# gilsonite, tailed by 100 sx (118 cu.ft.) C1 "B" containing 2% CaCl2. Circulate 18 bbls (101 cu.ft.) of cement to surface.
4. Test BOP and manifold to 1500 psi. Test casing to 1500 psi. All held OK.
5. Drill 6-1/4" hole with gas to 7730'.
6. Log well.
7. Run 4-1/2", 10.5# liner from 3331'-7727'.
8. Cement into intermediate casing with 500 sx (785 cu.ft.) 50/50 POZ containing 4% gel, 6-1/4# gilsonite/sk and 10# salt/sk. Circulate 3 bbls (17 cu.ft.) cement off of liner hanger.
9. Rig down, move off.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Permit Coordinator

ACCEPTED FOR 08/03/1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side