

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS ROOM

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 103
2. NAME OF OPERATOR Union Texas Petroleum		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR 375 U.S. Highway 64, Farmington, New Mexico 87401		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1850' FNL & 1650' FEL		8. FARM OR LEASE NAME JICARILLA H
14. PERMIT NO.		9. WELL NO. 8E
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6647' G.L.		10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DR Wild Horse Gallup
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 19-T26N-R4W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Temporarily Abandon

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

X

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Liner parted on initial stimulation
2. Cut 4-1/2" liner at 3365'. Retrieve liner hanger and 31' of 4-1/2" liner.
3. Wash over 4-1/2" liner to 3712' KB.
4. Washover pipe parted. Retrieve washover pipe and 4-1/2" liner. Top of 4-1/2" liner 3698'.
5. Can not get back over fish.
6. Set 7" cement retainer at 3300' KB. Cement below retainer with 300 sx (354 cu.ft.) C1 "B" tailed with 75 sx (89 cu.ft.) C1 "B" with 30% Silica flour.
7. Sting out and reverse out 1.25 bbls (7 cu.ft.) of cement.
8. Well temporarily abandoned.

Verbal approval received 1/31/88 Errol Beecher, BLM; Frank Chavez, NMOCD.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Robert E. Frank*

Permit Coordinator

02/03/1988

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

MAY 17 1988

\*See Instructions on Reverse Side

NMOCC

AREA MANAGER