District I PO Box 1980, Hobbs, NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION PO Box 2088

Santa Fe, NM 87504-2088

5 Copies

District IV PO Box 2088, Santa Fe, NM 87504-2088 AMENDED REPORT															
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator Name and Address OGRID Number															
Operator Name and Address Burlington Resources Oil & Gas															
1	ington ox 4289		es Oll	& Gas				14538 ason for Filing Code							
Farm	ington,	NM 874	99						0 - 7/11/96						
* API Number , ' Pool Name									° Pool Code						
	30-039-	-24131			Basin DAK	TOTA			68						
	⁷ Propert					ty Name			9	71599 Well Number	<u></u>				
	JICARI	LLA 103 #8M													
II. 10 Surfa	ce Locat	ion			L										
UI or lot no.	UI or lot no. Section Township Rar			ange 004W	Lot.Idn	Feet from the	North/South I	Line Feet from the 1650		East/West Line E	County RIO				
	G 19 026N					1850 N		1630		E	ARRIBA				
11 Bottom					T										
UI or lot no.	or lot no. Section Towns		ship Range		Lot.Idn	Feet from the North/So		ine F	eet from the	East/West Line	County				
12 Lse Code	<u> </u>	13 Producing N	fethod Code	14 Gas Co	onnection Date	15 C-129 Permit	Number T	16 C-12	9 Effective Da	te 17 C-129	Expiration Date				
Lac code		11044011811		34.50	Juneeu on Date	C-125 Tellin	rvamber	0-12) Brockive Da	0-125	Expiration Date				
III. Oil an	d Gas Tr	ansporte	rs				L								
18 Tran	sporter		Transporter		²⁰ P	OD		²¹ O/C	}		STR Location				
og	RID		and Addre	ess						and De	and Description				
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							<u> </u>								
IV. Produ	ced Wat														
14.11000	cca vvac		OD				24 POD	ULSTI	R Location and	l Description					
	-	23 P	OD				²⁴ POD	ULSTI	R Location and	l Description					
V. Well C	-	23 P	OD 26 Ready D	Date	27 "	TD	²⁴ POD	ULSTI		_	orations				
V. Well C	ompletic	23 P		D ate	27 °	TD	24 POD			_	orations				
V. Well C	ompletic	23 P	²⁶ Ready D	Pate Casing & Tu			²⁴ POD			_					
V. Well C	ompletic	23 P	²⁶ Ready D							²⁹ Perf					
V. Well C	ompletic	23 P	²⁶ Ready D							²⁹ Perf					
V. Well C	ompletic	23 P	²⁶ Ready D							²⁹ Perf					
V. Well C	ompletic	23 P	²⁶ Ready D							²⁹ Perf					
V. Well C	ompletic	23 P	²⁶ Ready D							²⁹ Perf					
V. Well C	ompletic d Date • Hole Size	on Data	²⁶ Ready D							²⁹ Perf					
V. Well C	ompletic d Date • Hole Size	on Data	²⁶ Ready D	Casing & Tu	bing Size	3:		28 PBT	D	²⁹ Perf	ment				
V. Well C	ompletic d Date • Hole Size	on Data	²⁶ Ready D		bing Size			28 PBT		²⁹ Perf	ment				
V. Well C	ompletic d Date • Hole Size	on Data	²⁶ Ready D	Casing & Tu	bing Size	3:		28 PBT	Pressure	²⁹ Perf	ment				
V. Well C 23 Spu 34 Date New Oi	ompletic d Date • Hole Size	on Data a " Gas Delive	²⁶ Ready D	Casing & Tu	bing Size	" Test Length		28 PBT	Pressure	²⁹ Perf	ment				
V. Well C 23 Spu 34 VI. Well 7 44 Date New Oi 45 Choke Size 46 I hereby certi	ompletic d Date Hole Size	n Data n Data a on Data on Data on Data	²⁶ Ready D	Casing & Tu 36 Test D 42 Water Division have	bing Size Pate	37 Test Length 43 Gas	Depth Set	28 PBT	Pressure	²⁹ Perf ³³ Sacks Cer ³⁹ Csg. Pt ⁴⁵ Test M	essure				
V. Well C 23 Spu 34 VI. Well 7 34 Date New Oi 45 Choke Size 45 I hereby certing with and that the size of th	ompletic d Date Hole Size	n Data n Data a on Data on Data on Data	²⁶ Ready D	Casing & Tu 36 Test D 42 Water Division have	bing Size Pate	37 Test Length 43 Gas	Depth Set	28 PBT	Pressure	²⁹ Perf	essure				
V. Well C 23 Spu 34 Date New Oi 45 Choke Size 46 I hereby certification with and that the knowledge and	ompletic d Date Hole Size Fest Data fy that the rule information belief.	n Data n Data a n Gas Deliver of Oil des of the Oil On given above	²⁶ Ready D	Casing & Tu 36 Test D 42 Water Division have	bing Size Pate	37 Test Length 43 Gas	Depth Set	28 PBT	Pressure	²⁹ Perf ³³ Sacks Cer ³⁹ Csg. Pt ⁴⁵ Test M	essure				
V. Well C 23 Spu VI. Well 7 34 Date New Oi 45 Choke Size 46 Choke Size 46 I hereby certification with and that the knowledge and Signeture:	ompletic d Date Hole Size Fest Data fy that the rule information belief.	n Data n Data a n Gas Deliver of Oil des of the Oil On given above	²⁶ Ready D	Casing & Tu 36 Test D 42 Water Division have	bing Size Pate	37 Test Length 43 Gas	Pepth Set OIL CON	²⁸ PBT ³⁸ Tbg. ⁴⁴ AOF NSEF	Pressure	²⁹ Perf ³³ Sacks Cer ³⁹ Csg. Pt ⁴⁵ Test M	essure				
V. Well C 23 Spu 34 VI. Well 7 45 Date New Oi 46 Choke Size 46 I hereby certification with and that the knowledge and	ompletic d Date Hole Size Fest Data fy that the rule information belief.	n Data n Data a n Gas Deliver of Oil des of the Oil On given above	²⁶ Ready D	Casing & Tu 36 Test D 42 Water Division have	bing Size Pate	37 Test Length 43 Gas	Pepth Set OIL CON	²⁸ PBT ³⁸ Tbg. ⁴⁴ AOF NSEF	Pressure	²⁹ Perf ³³ Sacks Cer ³⁹ Csg. Pt ⁴⁵ Test M	essure				
V. Well C 23 Spu 34 Date New Oi 45 Choke Size 46 I hereby certic with and that the knowledge and Signature: 46 Printed Name:	ompletic d Date Hole Size Fest Data fy that the rule information belief. Mus L az	n Data n Data on Data on Data on Oil on Gas Deliver on Oil on given above	²⁶ Ready D	Casing & Tu 36 Test D 42 Water Division have	bing Size Pate	37 Test Length 43 Gas Approved by:	OIL CON	²⁸ PBT ³⁸ Tbg. ⁴⁴ AOF NSEF Γ. Ch	Pressure	²⁹ Perf ³³ Sacks Cer ³⁹ Csg. Pt ⁴⁵ Test M	essure				
VI. Well C "Spu "YI. Well 7 "Date New Oi "Choke Size "I hereby certiwith and that the knowledge and Signature: Printed Name: Dolores Di Title: Production Date:	ompletic d Date Hole Size Fest Data fy that the rule information belief. Mus L az	n Data n Data on Data on Data on Oil on Gas Deliver on Oil on given above	²⁶ Ready D	Casing & Tu 36 Test D 42 Water Division have complete to the	bing Size Pate Ve been complied e best of my	37 Test Length 43 Gas Approved by:	Distric	²⁸ PBT ³⁸ Tbg. ⁴⁴ AOF NSEF Γ. Ch	Pressure	²⁹ Perf ³³ Sacks Cer ³⁹ Csg. Pt ⁴⁵ Test M	essure				
VI. Well C "Spu "YI. Well 7 "Date New Oi "Choke Size "I hereby certiwith and that the knowledge and Signeture: Printed Name: Dolores Di Title: Production Date: 7/11/96 "If this is a cha	ompletic d Date Hole Size Fest Data fy that the rule information belief. Associate Associate	a 39 Pon Data 10 Gas Deliver 11 Oil 12 Gas of the Oil On given above 2 Gas Deliver 12 Total Control of the Oil On given above	²⁶ Ready D	Casing & Tu 36 Test D 42 Water Division have complete to the	bing Size Pate	37 Test Length 43 Gas Approved by: Title: Approved Date	Distric	²⁸ PBT ³⁸ Tbg. ⁴⁴ AOF NSEF Γ. Ch	Pressure	²⁹ Perf ³³ Sacks Cer ³⁹ Csg. Pt ⁴⁵ Test M	essure				
VI. Well C 23 Spu 34 Date New Oi 45 Choke Size 46 Choke Size 46 Choke Size 47 I hereby certing with and that the knowledge and Signeture: Printed Name: Dolores Di Title: Production Date: 7/11/96 47 If this is a chalassa Meridian	ompletic d Date Hole Size Fest Data fy that the rule information belief. Associate Associate	a Ton Data	²⁶ Ready D	Casing & Tu 36 Test D 42 Water Division have complete to the	bing Size Pate Ve been complied e best of my	37 Test Length 43 Gas Approved by: Title: Approved Date	Distric	²⁸ PBT ³⁸ Tbg. ⁴⁴ AOF NSEF Γ. Ch	Pressure	²⁹ Perf ³³ Sacks Cer ³⁹ Csg. Pt ⁴⁵ Test M	essure				

District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994

Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION PO Box 2088

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District II P.O Drawer DD, Artesia, NM 88211-0719

5 Copies Santa Fe, NM 87504-2088 District IV PO Box 2088, Santa Fe, NM 87504-2088 ☐ AMENDED REPORT

I.	RE	QUEST I			BLE AND A	UTHORIZ	<u>ATION</u>	TO TRA					
Operator Name and Address									² OGRID Number				
Burlington Resources Oil & Gas								14538					
PO Box 4289 Farmington, NM 87499								³ Reason for Filing Code					
								CO - 7/11/96					
	ol Name ° Pool Code												
	4 37					360							
⁷ Property Code ⁸ Property Code JICARI						ty Name LLA 103			,	Well Nu #8M			
TT 10 G G		•											
II. 10 Surfa	or lot no. Section Township			Range Lot.Idn		Feet from the North		Line Fact fr	Feet from the		est Line	County	
G G	19		6N	004W	Lot.Idii	1850 N		1650		E		RIO ARRIBA	
11 Bottom	Hole Lo	cation											
UI or lot no.	Section	Townsl	hip R	ange	Lot.Idn	Feet from the	North/South	Line Feet fr	om the	East/W	est Line	County	
12 Lse Code	<u> </u>	13 Producing M	ethod Code	14 Gas Co	onnection Date	15 C-129 Permit	Number	16 C-129 Eff	ective Dat	te 1	⁷ C-129 F	Expiration Date	
III. Oil and	d Gas Tr	ansporter	rs			<u> </u>		I					
¹8 Tran	sporter		Transporter		²⁰ P	OD		²¹ O/G		22 POD ULSTR Location			
OG	RID	_	and Addre	ess						and Description			
							<u> </u>						
IV. Produ	ced Wate	<u></u>											
TV. TTOGU	cca wan	23 P	OD		·		24 PO	D ULSTR Loc	ation and	Descript	tion		
V. Well C	ompletio	n Data											
	d Date	Data	26 Ready D	ate	27 '	TD	<u> </u>	28 PBTD			29 Perfo	rations	
-													
30	^o Hole Size	<u> </u>	31 (Casing & Tu	sing & Tubing Size 32 Depth			n Set			acks Cen	nent	
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			<u> </u>						L		 		
VI. Well 7			D-4.	14 T 4 D		27 Tread I amenda		38 Tt - D		1 3	89 Cara Da		
* Date New Oi	3' Gas Delivery Date		³6 Test D	aic	37 Test Length		38 Tbg. Pressure		39 Csg. Pressure		ssaire		
40 Choke Size		41 Oil		42 Water		43 Gas	•	44 AOF			'' Test Me	thod	
					ve been complied		OIL CO	NSERVA	ATION	DIV	ISIO		
with and that th knowledge and		n given above	is true and co	omplete to the	e best of my			11001111	11101	, 22,	10101	`	
Signature:	Approved by: Frank T. Chavez												
Printed Name: Dolores Diaz						Title: District Supervisor							
Title:	•					Approved Date	: July 1	11, 1996					
Production Associate Date: Phone							<u>~</u>		·				
7/11/96 '' If this is a cha	ange of onera	tor fill in the C	OGRID num		326-9700 of the previous op	erator							
14538 Meridian	Oil Production				F	Printed Name		Title			Date	····	
Previous Operator Signature Signature: Alors Res													
Signature:	Dolores Diaz		Production A	ssociate		7/11/9	6 						

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

Previous Operator Signature

Printed Name

I.	REQUES	T FOR A	<u>LLO</u> WAB	LE AND	AUTE	IORIZ	ATION TO	TRANSP				
1. Operator	Name and A	Address		2. OGRID Number								
MERIDIAN OIL INC PO Box 4289								14538 Change well name				
Farmington, New Mexico 87499								from Jicarilla 103 #8E				
5. Pool Name												
30-039-2413				Basin Dako	ota							
7. Property Code 8. Property Na									9. Well Number			
7169				Jicarilla 10	3			8M				
II.		ce Locatio				 -						
UI or lot no		Township 26N	Range 4W	Lot Idn	Feet fro		North/South North	Feet from the 1650	1	County Rio Arriba		
G III.		m Hole Lo	<u> </u>			1030	NOTH	1030	Last	IIIO MIIIO		
UI or lot no		Township	Range	Lot Idn	Feet fr	om the	North/South	Feet from the	East/West 1	County		
		1-11-10-1-	14. Gas Conne	ation Data	15 C 12	9 Permit N	umbor	16. C-129 Effectiv	(e Date	17. C-129 Expiration date		
12. Ise Code F	13. Producing N Flowing	Method Code	14. Gas Conne	ction Date	15. C-12	9 Fellill N	umber	10. C-123 Linecin	o Daile	17. 0-125 Expiration duto		
	d Gas Tran	sporters										
•	19. Transporte				20.	POD	21. O/G		22. POD ULS			
9018	and Add	iress					0		and i	Description		
	Giant Refin	ing										
25244	Williams Fi	ield Services					G					
	VV IIII CARROLL	1014 DOI V 1005										
								In In	I F (V F			
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	uced Water	r						E P		1996		
23. POD					24. PC	OD ULS	TR Location a	and Description		M Coma		
V. Well (Completion	n Data								N. DIV.		
25. Spud Date		26. Ready	Date	27. TD			28. PBTD		29. Perforations			
30. Hole Size			31. Casing &	Tubing Size			32. Depth Set		33. Sacks Cement			
	-											
												
	Test Data		T		T		la a v	les en p		20 0 0		
34. Date Ne	ew Oil				36. Te	st Date	37. Test Leng	38. Tbg. Press	sure	39. Csg. Pressure		
40. Choke Size			41. Oil		42. W	ater	43. Gas	44. AOF		45. Test Method		
			· · · · · · · · · · · · · · · · · · ·				L	<u> </u>		Flowing		
									<u> </u>			
46 Thom	eby certify that the	he sules and sem	ulations of the ()	il Conservation	Division		0.11	CONCER	57 A TOTOS T	DIVICION		
have been	n complied with	and that the info					OIL CONSERVATION DIVISION					
to the bes	t of my knowled	ge and belief.		Approved by:								
							SUPERVISOR DISTRICT #3					
Signature Skadhuld							Title:					
Printed Na	me	in the second	<u> </u>	Approval Da	ıte:	SEP 25	1996					
Peggy Brad	ifield					9	4					
Regulator	y Administr	ator					1					
9/18/96	<u> </u>	Telephone	No.									
				(505) 326- GRID num		l name o	of the previou	s operator	Meridian (Oil Inc 14538		
	_											

Title

Date