

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 103
2. NAME OF OPERATOR Union Texas Petroleum	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR 375 U.S. Highway 64, Farmington, New Mexico 87401	7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 840' FSL & 2020' FEL	8. FARM OR LEASE NAME JICARILLA H
14. PERMIT NO.	9. WELL NO. 6M
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6788' G.L.	10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde/ Basin Dakota/W. H. Gallup
	11. SEC., T., R., E., OR S.E. AND SURVEY OR AREA Section 20-T26N-R4W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

RECEIVED  
OIL CON. DIV.  
JUL 15 1987  
MILL: 01  
MINING & RECONSTRUCTION  
DIVISION  
WASHINGTON, D.C.

TEST WATER SHUT-OFF
FRAC-TURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING  
MULTIPLE COMPLETE  
ABANDON\*  
CHANGE PLANS


WATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other) Int. csq & prod. liner


REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Closely state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).\*

1. Drill 8-3/4" hole to 3687'.
2. Run 7", 23#, K-55 intermediate casing to 3687'.
3. Cement with 320 sx (918 cu.ft.) 65/35 POZ with 12% gel and 12-1/4# gilsonite, tailed by 100 sx (118 cu.ft.) C1 "B" containing 2% CaCl2. Circulate 3 bbls (17 cu.ft.) of cement to surface.
4. Test BOP and manifold to 1500 psi. Test casing to 1500 psi. All held OK.
5. Drill 6-1/4" hole with gas to 7917'.
6. Log well.
7. Run 4-1/2", 10.5# liner from 3486'-7908'.
8. Cement into intermediate casing with 560 sx (879 cu.ft.) 50/50 POZ containing 4% gel, 6-1/4# gilsonite/sk and 10# salt/sk. Circulate 7 bbls (39 cu.ft.) cement off of liner hanger.
9. Rig down, move off.

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*Robert C. Frank*

TITLE

Permit Coordinator

DATE

07/15/1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.