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OIL CON. DIV.
DIST. 3

Form C-104
Revised 10-01-78
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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
TRANSPORTER	OIL
	NAT
OPERATOR	
PERMITTING OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Union Texas Petroleum Corporation

Address
375 US Highway 64, Farmington, NM 87401

Reason(s) for filing (Check proper box)

☒ New Well	☐ Change in Transporter of:	Other (Please explain)
☐ Recombination	☐ Oil	
☐ Change in Ownership	☐ casinghead Gas ☐ Dry Gas ☐ Condensate	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla F	Well No. 5A	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or OTC, Con. 107	Lease
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Location
Unit Letter L : 1985 Feet From The South Line and 1100 Feet From The West

Line of Section 33 Township 26N Range 4W NMPM, Rio Arriba Co

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Giant Refining Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 156, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Gas Company of New Mexico	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1899, Bloomfield, NM 87413

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	L	33	26N	4W	No	

If this production is commingled with that from any other lease or pool, give commingling order number R-7540

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Robert C. Frank
(Signature)

Permit Coordinator

January 28, 1988 (Date)

OIL CONSERVATION DIVISION
MAR 04 1988

APPROVED _____
Original Signed by FRANK T. CHAVEZ

BY _____
SUPERVISOR DISTRICT # 3

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or de well, this form must be accompanied by a tabulation of the de tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for this on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter or other such change of de
Separate Forms C-104 must be filed for each pool in completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Res.
			X	X					
Date Spudded 7/28/87	Date Compl. Ready to Prod. 12/07/87	Total Depth 7840 KB		P.B.T.D. 7791 KB					
Elevations (DF, RKB, RT, CR, etc.) 6811 GL/6825 KB	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 5063		Tubing Depth 7714					
Perforations Mesaverde 5063'-5085' gross 5521'-5571' gross						Depth Casing Shoe 7834' Liner			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4	9-5/8		357		300 sx (354 cu.ft.)				
8-3/4	7		3640		370 sx (893 cu.ft.)				
6-1/4	4-1/2 liner		3424-7834		800 sx (1256 cu.ft.)				
	2-3/8		7714						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 2158*	Length of Test 3 hrs	Bbls. Condensate/MCF TSTM	Gravity of Condensate N/A
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (Shut-In) 1107	Casing Pressure (Shut-In) 1204	Choke Size 3/4

*Commingled Order R-7540

Production Allocation

	Gas	Oil
Mesaverde	43%	41%
Gallup-Dakota	57%	59%