

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-104
Revised 10-01-78
Format 08-01-83
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
MAR 04 1988
OIL CON. DIV.
DIST. 3

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U.S.G.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROMOTION OFFICE	

I. Operator
Union Texas Petroleum Corporation

Address
375 US Highway 64 Farmington, NM 87401

Reason(s) for filing (Check proper box)

☒ New Well	Change in Transporter of:	☐ Dry Gas
☐ Recompletion	☐ Oil	☐ Condensate
☐ Change in Ownership	☐ Casinghead Gas	

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla F	Well No. 5A	Pool Name, Including Formation West Lindrieth Gallup-Dakota	Kind of Lease State, Federal or Fee Jic. Con.
Location Unit Letter <u>L</u> : <u>1985</u> Feet From The <u>South</u> Line and <u>1110</u> Feet From The <u>West</u>			
Line of Section <u>33</u> Township <u>26N</u> Range <u>4W</u> NMPM. <u>Rio Arriba</u> Co.			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Giant Refining Company	P. O. Box 156, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Gas Company of New Mexico	P. O. Box 1899, Bloomfield, NM 87413
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>L</u> Sec. <u>33</u> Twp. <u>26N</u> Rge. <u>4W</u>	No

If this production is commingled with that from any other lease or pool, give commingling order number R-7540

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Robert C. Frank
(Signature)
Permit Coordinator
(Title)
January 28, 1988
(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 04 1988
Original Signed by CHARLES GHOLSON
BY
TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or de well, this form must be accompanied by a tabulation of the de tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter or other such change of co
Separate Form C-104 must be filed for each pool in a completed wells.

IV. COMPLETION DATA

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Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Re
		X		X					
Date Spudded 7/28/87	Date Compl. Ready to Prod. 12/07/87		Total Depth 7840 KB			P.B.T.D. 7791 KB			
Elevations (DF, RKB, RT, CR, etc.), 6811 GL/6825 KB	Name of Producing Formation Gallup-Dakota		Top Oil/Gas Pay 7485			Tubing Depth 7714			
Perforations Dakota 7485'-7766' gross						Depth Casing Shoe 7834' liner			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4	9-5/8	357	300 sx (354 cu.ft.)
8-3/4	7	3640	370 sx (893 cu.ft.)
6-1/4	4-1/2 liner	3424-7834	800 sx (1256 cu.ft.)
	2-3/8	7714	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-7-87	Date of Test 1/1/88	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 3 hrs	Tubing Pressure 1107 SI	Casing Pressure 1204 SI	Choke Size 3/4
Actual Prod. During Test	Oil - Bbls. 0.5*	Water - Bbls. TSTM	Gas - MCF 263*

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Start-End)	Casing Pressure (Start-End)	Choke Size

*Commingled Order R-7540

Production Allocation

Gas OTI

Mesaverde 43% 41%
Gallup-Dakota 57% 59%