Appropriate District Uffice DISTRICT I P.O. Bur 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Astonia, NM \$8210

with the street and a same for the contract of OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe. New Mexico 87504-2088

e Instruction

DISTRICT III 1000 Rio Berros Rd., Azlec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Mobil Producing TX. & N.M. Inc., Thru its Agent Mobil Expl. & Prod. U.s. Inc. P.O. Box 633 Midland, Texas 79702 Other (Please explain) Reason(s) for Filing (Check proper box) TO CHANGE OIL/CONDENSATE GATHER TO GARY Change in Transporter of: New Well X Dry Gas WILLIAMS ENERGY COPR. EFFECTIVE 6-1-90 Oil Recompletion Casinghead Gas Condense Change in Operator if change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease Least No. Well No. Pool Name, Including Formation se Name State, Federal or Fee Jicarilla D NE Ojito Gallup Dakota Location 900 Feet From The S Line and 900 Feet From The W Unit Letter __M_ .NMPM Rio Arriba Section 23 Township 26-N Range 3-W III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate ∇ Rep.Pl 370 17St.Ste.5300 Den.CO80202 Gary-Williams Energy Co Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas Northwest Pipeline Corporation 295 Chipeta Way Salt Lake City, UT 84110 is gas actually connected? When? Unit Rge. is gas actually connected? If well produces oil or liquids, give location of tanks. Two. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.B.T.D. Date Spudded Top Oil/Gas Pay Name of Producing Formation Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure JUN1 1 199 9 -- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. OIL CON. DIV **GAS WELL** Bbls. Condensate/MMCF, DIST, 3 Gravity of Condensate Actual Prod. Test - MCF/D Leagth of Test Choke Size Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JUN 1 1 1990 is true and complete to the best of my knowledge and belief. Date Approved

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Mules

Signature SHIRLEY TOOD

Printed Name

6-8-90

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By ____

Title _

Bill Oha

SUPERVISOR DISTRICT #9

2) All sections of this form must be filled out for allowable on new and recompleted wells.

114 - A 287 A CANA 1 - A CANA (2014)

Title

Telephone No.

(915)688-2585

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-104 must be filled for each nool in multiply completed wells.