Form 3160-3 (November 1983) (formerly 9-331C)

## SUBMIT IN TRIPLICATES

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136

(formerly 9-331C)		TED STATES	.===.	reverse s		Expires August	No. 1004-0136 t 31, 1985
		T OF THE IN LAND MANAGI				5. LEASE DEBIGNATION	AND SERIAL NO.
<del></del>	DUKEAU UI	LAND MANAGE	EMENI			Jic- 117	
APPLICATIO	N FOR PERMIT	TO DRILL, D	EEPEN, OF	PLUG B	ACK	6. IF INDIAN, ALLOTTE	B OR TRIBE NAME
la. TYPE OF WORK						Jicarilla Apa	ache
DI	RILL 🗶	DEEPEN [		PLUG BAG		7. UNIT AGREEMENT	TAMB
b. TYPE OF WELL							
WELL T	WELL OTHER		SINGLE X	MULTIP Sone		8. FARM OR LEASE NA	K8
2. NAME OF OPERATOR						Skin Hivon	
Hixon Develo	pment Company					Skip Hixon 9. WELL NO.	
3. ADDRESS OF OPERATOR		· · · · · · · · · · · · · · · · · · ·	<del></del>			1	
P. O. Box 28	10, Farmington,		10. PIBLD AND POOL,	OR WILDCAT			
4. LOCATION OF WELL (	Report location clearly an	d in accordance with	any State requir	ements.*)			lup/Dakota Ext
At surface 1740'	FSL, 2090' FEL	. Section 27	. T26N. R3	W		11. SEC., T., R., M., OR	nt.
At proposed prod. so	•		,			AND SURVEY OR A	BEA
at proposed prod. A	same					Soc 27 TO6N	נזכם ז
14. DIRTANCE IN MILES	AND DIRECTION FROM NE	REST TOWN OR POST	OFFICE*	<del></del>		Sec. 27, T26N	1 13. STATE
15 miles NW	Lindrith, NM						
15. DISTANCE FROM PRO	PORED®		16. NO. OF ACRES	IN LEASE	1 17. NO.	Rio Arriba	<u>I NM</u>
LOCATION TO NEARE PROPERTY OR LEASE	e line)	• • • • • • • • • • • • • • • • • • • •			TO THIS WELL		
(Also to nearest dr	ig. unit line, if any)		2560			160	
TO NEAREST WELL,	1	19. PROPOSED DE		i	ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON T		700'	8525 <b>!</b>	IORIZED ARE	Rot	ary	
21. ELEVATIONS (Show w	hether DF, RT, GR, etc.)	PARIBINATORS OF TOTAL	COMPLIANCE W			22. APPROX. DATE WO	DRE WILL STARTS
7390' GR			EQUIREMENTS!		· · · · ·	October 1, 1	L <b>987</b>
23.		PROPOSED CASING	AND CEMENT	ING PROGRA	M proce	<del>-action is subject to</del> -dural review mireus	<del>technical and </del> ant to 43 CFR 3165.3
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER POO	T SETTI	SETTING DEPTH AND		ब्रोडिस स्ट्राइम्स स्ट्राइम्स स्ट्राइम्स स्ट्राइम्स स्ट्राइम्स स्ट्राइम्स स्ट्राइम्स स्ट्राइम्स स्ट्राइम्स स्ट	G CFR 3165.4.
12-1/4"	9-5/8"	36#	300'			eu. ft.	
8-3/4"	5-1/2"	17#	8525'		2329	cu. ft.	<del></del>

It is proposed to drill the subject NE Ojito Gallup/Dakota oil well. It will be evaluated on the basis of open hole logs. Please see the attached data required by Onshore Oil and Gas Order No. 1.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

810NED R. Peny Tuttle	Geologist Geologist	DATE August 10, 1987		
(This space for Federal or State office use)	APPROVAL DATE			
APPROVED BY CONDITIONS OF APPROVAL, IF AMY:	TITLE	DATE		
Hold C-104 for NSL	MOSC	<b>ist Amer 8. Miner</b> Build		

## P. O. BOX 2088 ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator			Lease		Well No.					
Hixon Development Company Unit Letter Section Township			Skip Hixon	1						
J	27	26 North	Range 3 West	Rio Arriba						
Actual Factors Lac	ation of Well;			. <u>                                     </u>						
1740	feet from the	South line and		t from the East	line					
Ground Level Elev. 7390	Producing For	1	Pool	Dalana arthur	Dedicated Acreege:					
	Gallup/Da		NE Ojito Gallup/		160.00 Acres					
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> <li>If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-</li> </ol>										
dated by communitization, unitization, force-pooling. etc?  Yes No If answer is "yes," type of consolidation  If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.										
	5 cg 2		<u> </u>		CERTIFICATION					
FINAL STATES				toined her best of my Z.P. Name R. P. Position						
		SEC. 27		Date August	5, 1987					
	         	<u></u>	2090	notes of o notes of o undergolds	RISENTE TO SI location My plat was plat by me of uparising another the some correct toghth less of my may any contract toghth less of my may correct toghth less of my					
		1746		Date Surveye	d ), 1987 rolessional Engineer					
330 000 00	1320 1080 1080	2310 2640 2000	1900 1000 800	Edgar	L. Risenhoonen 5979 Risenhoover, L.S.					

