

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. JIC - 117	
2. NAME OF OPERATOR Hixon Development Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, New Mexico 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1740' FSL, 2090' FEL, Section 27, T26N, R3W, NMPM		8. FARM OR LEASE NAME Skip Hixon	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 7390' GR		10. FIELD AND POOL, OR WILDCAT NE Ojito Gallup/Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T26N, R3W	
		12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Drilling Progress	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pressure tested surface casing and B.O.P. Drilled out from under surface with an 8-3/4" bit on December 10, 1987. Drilled an 8-3/4" hole to a depth of 4420' K.B. Drilled an 8-1/2" hole to a depth of 5566' K.B. Drilled a 7-7/8" hole to a total depth of 8525'. Ran Induction Log with Gamma Ray and Compensated Density-Neutron Logs. Log tops are as follows: Fruitland-3830', Pictured Cliffs-3977', Lewis-4046', Cliffhouse-5667', Menefee-5792', Point Lookout-6100', Mancos-6285', Gallup-7311', Greenhorn-8097', and Dakota-8198'. Ran 210 joints of 5-1/2", 17#, K-55, ST&C, 8rd casing to 8523.75' K.B. Ran centralizers on 1st joint and tops of 3rd, 5th, 7th, 9th, 11th, 13th, 17th, 19th, 21st, 23rd, 25th, 27th, 29th, 52nd, and 54th joints. DV tool set at 6212.32' K.B. Cemented casing as follows:

1st Stage - Mixed and pumped 540 sks. (756 cu. ft.) 50:50 Pozmix containing 2% gel, 12% salt, and 6.25#/sk. Gilsonite.

2nd Stage - Cemented with 510 sks. (1984 cu. ft.) Class "B" cement containing 3% Thrifty-Lite and 1/4#/sk. Cello-Seal. Tailed in with 50 sks. (59 cu. ft.) Class "B" cement containing 1/4#/sk. Cello-Seal.

Cement top at 3900'. Well waiting on completion.

Remedial work

18. I hereby certify that the foregoing is true and correct

SIGNED Bruce E. Delventhal
Bruce E. Delventhal

TITLE Petroleum Engineer

DATE January 11, 1988

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

WMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA