

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|---|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 86 MAY 13 PM 2:09 | |
| 2. NAME OF OPERATOR Hixon Development Company | | FARMINGTON RESOURCE AREA FARMINGTON, NEW MEXICO | |
| 3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, New Mexico 87499 | | 8. FARM OR LEASE NAME Skip Hixon | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1740' FSL, 2090' FEL, Section 27, T26N, R3W, NMPM | | 9. WELL NO. 1 | |
| 14. PERMIT NO. | | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7390' GR | |
| | | 12. COUNTY OR PARISH Rio Arriba | |
| | | 13. STATE New Mexico | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

Remedial Cementing

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

A 90 day production test is currently being performed on this well. The results of this test will determine if this well is capable of economic production. After evaluation, the well will either have a remedial cement job performed (as shown below) or will be plugged and abandoned.

Remedial cement job to cover the Ojo Alamo:

- 1) Shoot two squeeze holes 50 ft. below the top of the Ojo Alamo at 3730'. 3800'
- 2) Set cement retainer at 3680'. 3750'
- 3) Squeeze perforations with 100 sks. (118 cu. ft.) cement to circulate cement to cover 50' above the Ojo Alamo top.
- 4) Trip in hole with bit and clean out cement and pressure test to 2000 psi.
- 5) Return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Aldrich L. Kuchera

TITLE

Petroleum Engineer

DATE

May 13, 1988

(This space for Federal or State office use)

BER

APPROVED BY

TITLE

DATE

AS AGEN

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

