

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other						
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other				
2. NAME OF OPERATOR Hixon Development Company											
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, New Mexico 87499											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1740' FSL, 2090' FEL, Sec. 27, T26N, R3W, NMMP At top prod. interval reported below At total depth											
14. PERMIT NO.				DATE ISSUED							
15. DATE SPUDDED 12-9-87		16. DATE T.D. REACHED 12-22-87		17. DATE COMPL. (Ready to prod.) 3-11-88		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7390' GR		19. ELEV. CASINGHEAD 7390'			
20. TOTAL DEPTH, MD & TVD 8525'		21. PLUG, BACK T.D., MD & TVD 8430' KB		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS X			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7080'-7340', 7360'-7638'								25. WAS DIRECTIONAL SURVEY MADE Yes			
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Log with Gamma Ray, Compensated Density-Neutron Log								27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9-5/8"		36#		322.21' KB		12-1/4"		See Exhibit "A"			
5-1/2"		17#		8523.75' KB		7-7/8"		See Exhibit "A"			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										2-7/8"	
										7340' KB	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7080'-7340'		0.44"		261 holes		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
7360'-7638'		0.45"		160 holes		7080'-7340'		Fraced with 9099 bbls 30# x-linked gel and 223,600# 20/40 mesh sand			
						7360'-7638'		Acidized with 10,506 gal 15% HCL			
33. PRODUCTION											
DATE FIRST PRODUCTION 3-11-88		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping						WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 4-26-88		HOURS TESTED 24		CHOKE SIZE 1/2"		PROD'N. FOR TEST PERIOD →		OIL—BBL. 35		GAS—MCF. 327	
								WATER—BBL. 0		GAS-OIL RATIO 9343	
FLOW. TUBING PRESS. 110		CASING PRESSURE 110		CALCULATED 24-HOUR RATE →		OIL—BBL. 35		GAS—MCF. 327		WATER—BBL. 0	
										OIL GRAVITY-API (CORR.) 39	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold										TEST WITNESSED BY ACCEPTED FOR RECORD	
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED		Aldrich L. Kuchera				TITLE		Petroleum Engineer		DATE	
										June 23, 1988	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	3830'					
Pictured Cliffs	3977'					
Lewis	4046'					
Cliffhouse	5667'					
Menefee	5792'					
Point Lookout	6100'					
Mancos	6285'					
Gallup	7311'					
Greenhorn	8097'					
Dakota	8198'					

Hixon Development Company
Well Completion Report
Skip Hixon Well No. 1
1740' FSL, 2090' FEL
Section 27, T26N, R3W
Rio Arriba County, New Mexico
Exhibit "A"

CEMENTING RECORD

- Surface Casing - Cemented surface casing using 210 sks.
(248 cu. ft.) of Class "B" cement
containing 2% CaCl and 1/4#/sk.
Cellophane flakes.
- Production Casing - 1st Stage: Mixed and pumped 540 sks.
(756 cu. ft.) 50:50 Pozmix containing 2%
gel, 12% salt, and 6.25#/sk. Gilsonite.
- 2nd Stage: Cemented with 510 sks. (1984
cu. ft.) Class "B" cement containing 3%
Thrifty-Lite and 1/4#/sk. Cello-Seal.
Tailed in with 50 sks. (59 cu. ft.)
Class "B" cement containing 1/4#/sk.
Cello-Seal.