

AMENDED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
Hixon Development Company

3. ADDRESS OF OPERATOR
P.O. Box 2810, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1740' FSL, 2090' FEL, Sec. 27, T26N, R3W, NMPM
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

5. DATE SPUDDED 12-9-87 16. DATE T.D. REACHED 12-22-87 17. DATE COMPL. (Ready to prod.) 3-11-88 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 7390' GR 19. ELEV. CASINGHEAD 7390'

20. TOTAL DEPTH, MD & TVD 8525' 21. PLUG BACK T.D., MD & TVD 8430' KB 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY X ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7080'-7340', 7360'-7658' 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Log with Gamma Ray, Compensated Density-Neutron Log 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
9-5/8"	36#	322.21' KB	12-1/4"	See Exhibit "A"
5-1/2"	17#	8523.75' KB	7-7/8"	See Exhibit "A"

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7340' KB	

PERFORATION RECORD (Interval, size and number)			ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7080'-7340'	0.44"	261 holes	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7360'-7658'	0.45"	160 holes	7080'-7340'	Fraced with 9099 bbls 30# x-linked gel and 223,600# 20/40 mesh sand
			7360'-7658'	Acidized with 10,506 gal 15% HCL

PRODUCTION							
DATE FIRST PRODUCTION 3-11-88		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4-26-88	HOURS TESTED 24	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD	OIL—BBL. 35	GAS—MCF. 327	WATER—BBL. 0	GAS-OIL RATIO 9343
FLOW. TUBING PRESS. 110	CASING PRESSURE 110	CALCULATED 24-HOUR RATE	OIL—BBL. 35	GAS—MCF. 327	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 39	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Aldrich L. Kuchera TITLE Petroleum Engineer DATE July 5, 1988

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	3830'					
Pictured Cliffs	3977'					
Lewis	4046'					
Cliffhouse	5667'					
Menefee	5792'					
Point Lookout	6100'					
Mancos	6285'					
Gallup	7311'					
Greenhorn	8097'					
Dakota	8198'					

Hixon Development Company
Well Completion Report
Skip Hixon Well No. 1
1740' FSL, 2090' FEL
Section 27, T26N, R3W
Rio Arriba County, New Mexico
Exhibit "A"

CEMENTING RECORD

- Surface Casing - Cemented surface casing using 210 sks.
(248 cu. ft.) of Class "B" cement
containing 2% CaCl and 1/4#/sk.
Cellophane flakes.
- Production Casing - 1st Stage: Mixed and pumped 540 sks.
(756 cu. ft.) 50:50 Pozmix containing 2%
gel, 12% salt, and 6.25#/sk. Gilsonite.
- 2nd Stage: Cemented with 510 sks. (1984
cu. ft.) Class "B" cement containing 3%
Thrifty-Lite and 1/4#/sk. Cello-Seal.
Tailed in with 50 sks. (59 cu. ft.)
Class "B" cement containing 1/4#/sk.
Cello-Seal.