

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

3009/W
RECEIVED
MAY 25 1988
OIL CON. DIV.
DIST. 3

I. Operator
Hixon Development Company
Address
P.O. Box 2810, Farmington, N.M. 87499
Reason(s) for filing (Check proper box)
☒ New Well
☐ Recompletion
☐ Change in Ownership
Change in Transporter of:
☐ Oil
☐ Casinghead Gas
☐ Dry Gas
☐ Condensate
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Skip Hixon	Well No. 1	Pool Name, including Formation NE Ojito Gallup/Dakota	Kind of Lease State, Federal or Fee Jicarilla	Lease No. 117
Location Unit Letter J : 1740 Feet From The South Line and 2090 Feet From The East Line of Section 27 Township 26N Range 3W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

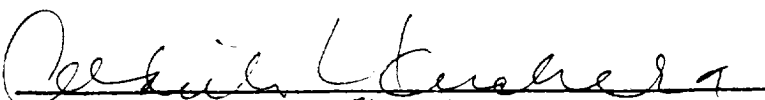
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Conoco	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1429, Bloomfield, New Mexico 87413					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Northwest Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 8900, Salt Lake City, UT 84108-0900					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 27	Twp. 26N	Rge. 3W	Is gas actually connected? No	When Waiting for final connection 6-1-88

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)
Aldrich L. Kuchera, Petroleum Engineer
(Title)
May 24, 1988
(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 25 1988
BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT 11

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

V. COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X					
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
12-09-87	03-11-88			8525'			8430' KB		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
7390' GR	Gallup/Mancos			7360'			7340' KB		
Perforations							Depth Casing Shoe		
7080' - 7340', 7360' - 7638'							8523.75' KB		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8"	322.21' KB	See below
7-7/8"	5-1/2"	8523.75' KB	See below
	2-7/8"	7340' KB	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-11-88		Date of Test 4-26-88		Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.		Tubing Pressure 110		Casing Pressure 110	
Actual Prod. During Test		Oil-Bbls. 35		Water-Bbls. 0	
				Choke Size 1/2"	
				Gas-MCF 327	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CEMENTING RECORD:

Surface Casing - Cemented surface casing using 210 sks. (248 cu. ft.) of Class "B" cement containing 2% CaCl and 1/4#/sk. Cellophane flakes.

Production Casing - 1st Stage - Mixed and pumped 540 sks. (756 cu. ft.) 50:50 Pozmix containing 2% gel, 12% salt, and 6.25#/sk. Gilsonite.

2nd Stage - Cemented with 510 sks. (1984 cu. ft.) Class "B" cement containing 3% Thrifty-Lite and 1/4#/sk. Cello-Seal. Tailed in with 50 sks. (59 cu. ft.) Class "B" cement containing 1/4#/sk. Cello-Seal.