

**State of New Mexico**  
**Energy, Minerals and Natural Resources**

**Oil Conservation Division**  
**1220 South St. Francis Dr.**  
**Santa Fe, NM 87505**

Form C-105

Revised March 25, 1999

WELL API NO.

30-039-24172

5. Indicate Type of Lease

STATE ☐FEE ☐

State Oil &amp; Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. Type of Completion:

NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☐ DIFF. ☐  
WELL OVER BACK RESVR. ☒ OTHER ☐

2. Name of Operator

Rio Chama Petroleum, Inc.

3. Address of Operator

PO Box 3027 / Pagosa Springs, CO 81147

4. Well Location

Unit Letter J : 1740 Feet From The South Line and 2090 Feet From The East LineSection 27 Township 26N Range 03W NMPM Rio Arriba County10. Date Spudded  
12/10/87

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

4/26/88

DEC 2001

CLIFFS

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Daily Workover Report  
Skip Hixon #1  
Recompletion to Pictured Cliffs

11/12/01 MIRU. Started pulling 7/8" rods. Rods are parted.  
11/13/01 POOH w/ 2 7/8" tbg until reach part in rods. POOH w/ remaining rods and pump. POOH w/ remaining tbg. RU BWWC. Set CIBP @ 7050'. Dump 8 sx of cmt on top of CIBP for 74' of fill. TOC @ 6975'. Perf for squeeze @ 3900'. RD BWWC.  
11/14/01 TIH w/ 5 1/2" packer on 2 7/8" tbg. Set packer @ 3799'. Dumped 38 bbl of wtr down hole before squeeze. Squeeze perf w/ 150 sx.  
11/15/01 Unseat pkr & POOH w/ tbg and packer. Laid down 102 jts. PU 4 3/4" mill and TIH w/ 2 7/8"  
11/16/01 Tried to circulate. Could not. POOH and found 3 jts. of tbg. plugged with cmt. TIH and circulate. PU swivel and mill of cmt. POOH 2 stands  
11/17/01 TIH 2 stands, PU swivel and mill on cmt. Swivel started leaking. LD swivel  
11/19/01 Repaired swivel and returned to milling on cmt.  
11/20/01 break circulation and drill out 130' of cmt. Est. bottom of cmt. 4905'  
11/21/01 POOH and tally 63 stands of tbg. Tested squeeze to 1000#. Test OK  
11/27/01 RU BWWC. Tagged bottom @ 4138'. Run GR/CBL from 3580'-4132'. Perf PC from 4033'-38', 4044'-48'. POOH w/ perf gun. Gun hung in hole @ 3600'. Pull out of rope socket. TIH w/ wireline overshot on tbg. to 4150' and latched gun. POOH w/ tbg and fish. RU second gun and add PC perfs 3984'-88', 3997'-99'. RD BWWC  
11/28/01 TIH w/ packer on tbg. Set packer @ 3917'.  
11/29/01 RU Schlumberger/Dowell. Foam frac PC w/ 25,680# 16/30 Brady sd, 106.9 MCF N2, and 4475 gal 2% KCL. ISIP 1625. 5 min SIP 1254, 10 min SIP 1236, 15 min SIP 1227. RD Dowell. RU flow lines to tank. Flow back well. Left well flowing to tank overnight.  
11/30/01 Well still flowing to tank. RU swab tools. Made 3 swab runs. TIH w/ 2 jts tbg. POOH w/ 60 stds.  
12/01/01 POOH w/ 1 std and packer. TIH w/ seat nipple and 61 stds tbg. Land tbg @ 3982'. Swab well in to unload remaining 96 bbl frac fluid.  
12/02/01 Made 2 swab runs on well  
12/04/01 RDMO