## State of New Mexico Minerals & Natural Resources Department

N DIVISION checo 87505

Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

District I PO Box 1980, Hobbs, NM SMI-1980	Energy, Minerals & Natural Reso
District 11 D11 South Fwst, Artesia, NM 89210	OIL CONSERVATION
District III	2040 South Pag
1000 Rio Brazos Rd., Aztec, NM 97410	Santa Fe, NM 8
District IV	,
MA Couth Dechara Conta Es NM 07505	

		Fe, NM 87505									ENDED REPOR	
··········	R	EQUEST	FOR A	LLOWA	BLE A	ND AU'	THORIZA'	<u>FION TO TI</u>	RANSP	ORT		
		1(	Operator na	me and Address	3			i i		D Numb	er	
								1605	'Reason fo	r Filing	Code	
Die C	hama Dat	Y	D O D	2027 B	<b>.</b>	GO 01		D.C.				
Rio Chama Petroleum, Inc. P. O. Box 3027 Pagosa Spring  • API Number							s, CO 81147 RC				Pool Code	
30-0 39-24172 Tapacito Pictured Cliffs								85920				
<sup>7</sup> Pro	perty Code		' Property Name						• Well Number			
0245			Skip Hixon							1		
S or lot no.	urface I	Location	Range	Y . Y .	Feet from	AL .			_			
		*		Lot.Idn		ine	North/South Li		East/We	est line	County	
	27 Rottom I	26N Hole Loca	3W tion		1740		South	2090	East	t	Rio Arriba	
JL or lot no.	Section	Township	Range	Lot Idn	Feet from	m the	North/South lir	e Feet from the	East/We	est line	County	
					•							
" Lse Code	" Producing	Method Code	" Gas C	Connection Date	"C-	129 Permi	t Number	" C-129 Effective	Date	17 C-1	29 Expiration Date	
J	P		1	2/5/01								
		ransporte	ransporter N	lama	<del></del>		<u> </u>					
տ Transport OGRID	ter	1.	and Addres		2	26 PoI 8 30	D 210/0	i	" POD UL	STR Lo		
009018	Gia	nt Industries	, Inc.			1012110		*	und D	cscriptic	<u> </u>	
160560	Rio	Chama Petr	roleum In			1012	<del>130</del> G	me	er			
	Klo	Chama i çu	Oicum, m	i.	20	2307	33			eric Villa A	To the second	
			·····									
					- 1		i i			ore I	30%	
									Ĭ		. 4	
debasica (reda in introducio												
									- 14.			
		.,				$\Omega$ , $\cdots$ ,					*	
<sup>7</sup> . Produc	ced Wa	ter				$\Omega$ . :: $\cdot$					*	
	ced Wa	ter				₽, ''; " POD UIL	STR Location and	1 Description			*	
вРе	OD	ter				♀. ''. " POD UL:	STR Location and	1 Description			*	
2830°	od 734	on Data			a d	Ω - '' - '' - '' POD UL	STR Location and	1 Description			*	
2830°	OD 734 ompketi	on Data	ady Date		27 TD	POD UL	STR Location and	1 Description	ations		-" DHC, DC,MC	
28 3 d 'Well Co	OD 734 <b>ompleti</b> Date	on Data	5/01		27 TD	A	≈PBT`D 4138	* Perfoi	ations		-" DHC, DC,MC	
28 3 d Well Co	OD 734 ompleti Date 7 "Hole Size	on Data	5/01 -" (	Casing & Tubing	27 TD	POD UL	28 PBT D	* Perfoi	-4048	Sacks Ce		
28 3 d 'Well Co	OD 734 ompleti Date 7 "Hole Size	on Data	5/01 -" (	Casing & Tubing	27 TD	POD UL	≈PBT`D 4138	* Perfoi	-4048 'S			
28 3 d Well Co	OD 734 ompleti Date 7 "Hole Size	on Data	5/01 -" (	Casing & Tubing	27 TD	POD UL	*PBT D 4138 *Depth Set	* Perfoi	-4048 'S	Sacks Ce		
25 Po Well Co 25 Spud 12/9/8'	OD 734 ompleti Date 7 "Hole Size	on Data	5/01 -" ( 9 5	Casing & Tubing	27 TD	POD UL	*PBT D 4138 *Depth Set 322'	* Perfoi	-4048 'S	Sacks Ce		
22 Po Well Co 22 Spud 12/9/8'  12 1/4''  8 3/4''	OD 7 3 4 Ompleti Date 7 "Hole Size	on Data	5/01 -" ( 9 5	Casing & Tubing	27 TD	POD UL	*PBT'D 4138 *Depth Set 322' 8524'	* Perfoi	-4048 'S	Sacks Ce		
29 PG 28 3 d 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	OD 734 ompleti Date 7 "Hole Size ,	on Data   'Rei   12/5	9.5 5.1 2.7	Casing & Tubing 5/8"  2''  7/8"	27 TD	POD UL:	*PBT D 4138 *Depth Set 322' 8524' 3982'	3984	-4048 'S 21 99	Sacks Ce	ment	
25 Po Well Co 25 Spud 12/9/8'  12 1/4'  8 3/4''  1. Well T	OD 7 3 4 ompleti Date 7 Hole Size , .	on Data   'Re:   12/5	5/01 -" ( 9 5 5 1 2 7	Casing & Tubing 5/8"  2"  17 Te:	27TD 3525 3 Size	POD UL	*PBT'D  4138 *Depth Set  322'  8524'  3982'  m Test Length	* Perfoi	-4048 'S 21 99	Sacks Ce		
25 Po Well Co 25 Spud 12/9/8' 12 1/2'' 8 3/4''	OD 7 3 4 Ompleti Date 7 Hole Size , Test Date	on Data   'Rei   12/5	5/01 -" ( 9 5 5 1 2 7 very Date	Casing & Tubing 5/8"  2"  17 Te:	27TD 3525 3 Size 3 Date 3 1/01	POD UL:	*PBT D 4138 *Depth Set 322' 8524' 3982'  m Test Length 24	3984	-4048 'S 21 99	Sacks Ce	" Csg- Pressure	
25 Po Well Co 25 Spud 12/9/8' 12 1/4'' 8 3/4'' 1. Well T 35 Date Ne 12/5/0	OD 7 3 4 Ompleti Date 7 Hole Size , Test Date	on Data  'Rei 12/5  ta  'Gas Deliv 12/5	5/01 -" ( 9 5 5 1 2 7 very Date	Casing & Tubing 5/8"  2"  7/8"  17 Tes  12/3	27TD 3525 3 Size 3 Date 3 1/01	POD UL	*PBT'D  4138 *Depth Set  322'  8524'  3982'  m Test Length  24  Gas	" Tbg. F	-4048 'S 21 99	Sacks Ce	" Csg- Pressure	
23 PG  8 3 d  Well Co 25 Spud  12/9/8'  12 1/4'  8 3/4''  1. Well T  35 Date Ne  12/5/0  • ' Choke	OD 7 3 4 Ompleti Date 7 Hole Size , w Oil O1 Size	on Data  'Rei 12/5  12/5  Gas Deliv 12/5,  oil 1 e rules Of the Oi	5/01 -" (0 9 5 5 1 2 7  very Date //01	Casing & Tubing 5/8"  2"  7/8"  17 Tes  12/3	27TD 3525 3 Size St Date 31/01	POD UL	*PBT D 4138 *Depth Set 322' 8524' 3982'  m Test Length 24 Gas 32	" Tbg. F	-4048 'S 21 99	Sacks Ce 10 90	" Csg- Pressure " Test Method F	
25 Po 8 3 d 'Well Co 25 Spud 12/9/8'  12 1/4'2  8 3/4'2  1. Well T  35 Date Net  12/5/0  • 'Choke	OD  7 3 4  Ompleti Date  7  Hole Size  w Oil Ol Size	on Data  'Re: 12/5  12/5  oil 1 e rules Of the Oil complice	s/01 -" ( 9 5 5 7 2 7  very Date //01	Casing & Tubing 5/8"  2''  17/8"  12/2  Wa	3525 3 Size St Date 3 1/0 1	POD UL:	*PBT D 4138 *Depth Set 322' 8524' 3982'  m Test Length 24 Gas 32	" Tbg. F	-4048 'S 21 99	Sacks Ce 10 90	" Csg- Pressure " Test Method F	
23 Po 8 3 2 7 Well Co 23 Spud 12/9/87 12 1/47 8 3/47 8 3/47 1. Well T 35 Date Ne 12/5/0 • ' Choke	OD  7 3 4  Ompleti Date  7  Hole Size  w Oil Ol Size	on Data  'Re: 12/5  12/5  oil 1 e rules Of the Oil complice	yery Date //01	Casing & Tubing 5/8"  2/8"  17 Test  12/2  Was  an Division have	3525 3 Size St Date 3 1/0 1		*PBT D 4138 *Depth Set 322' 8524' 3982'  m Test Length 24 Gas 32 OIL C	"Tbg. F	ressure	Backs Ce 10 90	" Csg- Pressure " Test Method F	
23 Po Well Co 25 Spud 12/9/8' 12 1/4'' 8 3/4'' 1. Well T 35 Date Ne 12/5/0 • ' Choke " I hereby co with and that of	OD  7 3 4  Ompleti Date  7  Hole Size  W Oil Ol Size  Pertify that the	on Data  'Rei 12/5  12/5  i Gas Deliv 12/5  oil 1 e rules Of the Oi complie complie on given above	yery Date //01	Casing & Tubing 5/8"  2/8"  17 Test  12/2  Was  an Division have	3525 3 Size St Date 3 1/0 1		#PBT D  4138  *Depth Set  322'  8524'  3982'  m Test Length  24  Gas  32  OIL Cod by: Cod 2000	" Tbg. F	ressure	Backs Ce 10 90	" Csg- Pressure " Test Method F	
25 Spud 12/9/8' 12 1/4" 8 3/4"  I. Well T 35 Date Ne 12/5/0 • 'Choke  "I hereby c with and that the spin street of the spin str	OD  7 3 4  Ompleti Date  7  Hole Size  W Oil Ol Size  Pertify that the	Ta  Gas Deliving the Complication given above knowledge and W. Hudson	yery Date //01	Casing & Tubing 5/8"  2/8"  17 Test  12/2  Was  an Division have	3525 3 Size St Date 3 1/0 1	Approve Title:	#PBT D 4138 Depth Set 322' 8524' 3982'  m Test Length 24 Gas 32 OIL C	"Tbg. F	ressure	Backs Ce 10 90	" Csg- Pressure " Test Method F	
23 Po Well Co 23 Spud 12/9/8'  12 1/4''  8 3/4''  1. Well T  35 Date Ne  12/5/0  • ' Choke  " I hereby co  with and that of  gnature: (3)  inted name: (7)	OD  7 3 4  ompleti  Date  7  Hole Size  Hole Size  Test Date  On the size  Test Date  Te	Ta  Gas Deliving the Complication given above knowledge and W. Hudson	wery Date //01  il Conservation of the belief,	Casing & Tubing 5/8"  2/8"  17 Test  12/2  Was  an Division have	27TD 2525 25 Size St Date 31/01 ater 2 been st of my	Approve	#PBT D 4138 Depth Set 322' 8524' 3982'  m Test Length 24 Gas 32 OIL C	"Tbg. F	ressure	Backs Ce 10 90	" Csg- Pressure " Test Method F	