1 File

ST	ATE OF	NEW	MEXICO
ENERGY A	ND MIN	ERALS	DEPARTMENT

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LAND OFFICE .			

OPERATOR

OIL CONSERVATION DIVISION SA

DIVISION	Form C-101 Revised 10-1

- Kind 19-54194

P. O. BOX 2088	Revised 10-1-78
ANTA FE, NEW MEXICO 87501	5A. Indicate Type of Lease STATE FEE X
	.5, State Oil & Gas Lease No.

					•		,,,,,,,,,,,,,
A	PPLICATION F	OR PERMIT	TO DRILL, DEEPE	N, OR PLUG BAC	K		
la. Type of Work						7. Unit Agre	ement Name
b. Type of Weil	DRILL X		DEEPEN .	F	LUG BACK	8. Farm or L	egse Name
WELL X	WELL	OTHER		SINGLE X	MULTIPLE ZONE	Bridge	
2. Name of Operato	OF .					9. Well No.	***************************************
	RODUCTION	CORP.				1	
Address of Oper	ator					in Field on	d Pool, or Wildcat
	208, Farmin	gton, NM	87499				Mancos
Location of Well	UNIT LETTER	J	_ LOCATED_1650	FEET FROM THE SC	outh LINE		
AND 2200	FEET FROM THE	East	LINE OF SEC. 28	TWP. 26N RGE	. 2W NMPM	/////K	X(L)
						12. County Rio Ar	riba
				19. Proposed Depth	19A. Formation		20. Rotary or C.T.
				8070'	Mancos		Rotary
	w whether DF, RT,	etc.) 21A.	Kind & Status Plug. Bond	21B. Drilling Contra	ctor	22. Approx.	Date Work will start
7432' GL		St	ate-wide Bond	4 Corners Di	illing	ASAI	•
23.							

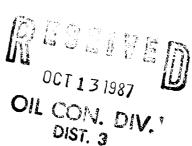
PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12- <u>1/4"</u>	9-5/8"	36#	200'	150 cf	surface
7-7/8"	5-1/2"	15.5 & 1 7#	8070'	2362 cf	surface

Plan to drill a 12-1/4" hole and set 200' of 9-5/8" OD, 36#, J-55 surface casing; then plan to drill a 7-7/8" hole to total depth with gel-water-mud program to test the Mancos formation. Plan to run IES and CDL logs. If deemed productive, will run $5\frac{1}{2}$ ", 15.5 & 17#, J-55 production casing, selectively perforate, frac, clean out after frac and complete well.

BOP will be used during drilling and completion.

UNLESS DRILLING IS COMMENCED. SPUD NOTICE MUST BE SUBMITTED WITHIN 10 DAYS.



	of my knowledge and belief.		•
Sherman E. Dugan	Geologist	Date	10-8-87
(This space for State Use)	DIST. #3		10-18-87
OVED BY THE BURNE TITLE DE	PUTY OIL & GAS INSPECTOR, DIST. #3	DATE	6 4. 54

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

1220 1650 1880 2310 2640

2000

1500

1000

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

Edgar L. Risenhoover, L.S.

All distances must be from the outer boundaries of the Section.								
Operator		•	Lea	be .				Well No.
Dugan Pr	oduction Cor	poration		Bridge Com.	•			1
	ection	Township		Hange	County			<u> </u>
J	28	26 North		2 West	F	Rio Arriba	1	
Actual Footage Location	on of Well:	<u> </u>						
1650	feet from the	South line and	2	200 feet	from the	East		line
Ground Level Elev.	Producing For	mation	Pool				Dedica	ated Acreage;
7432	Mancos	i	1,	Gavilan	Mancos		6	40.0 Acres
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working								
interest and	interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-							
	munitization, u	nitization, force-pool	ing. e	tc?				
Yes X	X No II an	swer is "yes;" type	of cor	solidationWil	_ be_co	ommunitize	dor	force pooled
this form if n	ecessary.) Ar	owners and tract des	rcec	l Pooling Heari	ng has	been subm	itte	d
No allowable forced-pooling	will be assigne g, or otherwise)	ed to the well until al or until a non-standar	l inte	rests have been co	onsolidai n interesi	s, has been	appro	zation, unitization, ved by the Division.
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	CT NO. 4					I hereby c	ertify t	hat the Information con-
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