STATE OF NEW ME ENERGY AND MINERALS DE	<i>5</i> ,	NMOCD 1 F	ile				
DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR	o ·	IL CONSERV P.O. 8 SANTA FE, NE	OX 2088		Sa. Indicate Type State 5, State Oil 6 C	F•• [	-1-78 
too MOT USE THIS FOR	SUNDRY NOTICES	AND REPORTS O	N WELLS	T RESERVOIR.			III
OIL X GAB	APPLICATION FOR PERMIT	-" (FORM C-101) FOR S	UCH PROPOSALS.)	<del></del>	7. Unit Agreeme	ent Name	777
DUGAN PRODUC	TION COPP	-, -, -, -, -, -, -, -, -, -, -, -, -, -		<del></del>	8. Farm or Leas Bridge Co		
. Address of Operator	· · · · · · · · · · · · · · · · · · ·				9. Well No.		
P.O. Box 208, Fa	armington, NM	87499			10. Field and P	nol or Wildcat	
	1650	South	1 2:	200	Gavilan M		
Fost	28		26N	2W			
15. Elevation (Show whether DF, RT, GR, etc.) 74321 GL						a	IJ,
	Check Appropriate E OF INTENTION T		REMEDIAL WORK COMMENCE DRILLI CASING TEST AND OTHER	SUBSEQUEN	T REPORT OF	: RING CASING AND ABANDONMENT	
The attac	hed plat (form ( in Compulsory	C-102) reflects Pooling Order	minor tract o #R-8567.	wnership cha	inges as		
		•	•				
. I hereby certify that the info	Jim L.	Jacobs TITLE	Geologist		_ DAYE	5-10-88	
DRIGINAL SU	ONED BY ERNIE BUSCH	DEP 17	y on a gas inspe	CTOR, CISI. #3	MA	(10.1989)	

## OIL CONSERVATION DIVISION

## P. O. BOX 2088

Form C-102 Revised 10-1-78

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

Dugan Production Corporation  Bridge Com.  Sold Country  J Section of well  J Section of		All disti	ences must be f	rom the outer boundaries of	the Section	n. '						
Section   John   Section   John   Recognition   Computer   State   Constitution   Computer   State   Constitution   Computer   State   Constitution   Computer   Constitution   Constit	Operator		•	Lease			Well No.					
Actual Facings Lecture of Wells  1650 rest from the South the and 2200 rest from the East the facility involved from the South the and 2200 rest from the East the facility involved from the Facility involved from the Facility involved from the Facility in the facility in the facility in the facility in the facility interest and royality.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royality).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?    Yes   No   If answer is "yes," type of consolidation   Compulsory Pooling Order #R-8567    If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.  TRACT No. 4  FEE IEASE  160.0 A  Wountain States Natural Gas    TRACT No. 1	Dugan Production Corporation			Bridge Com.		1						
Access Footware Leavening of Wells  Gause Leavening for the South  Inc. and 2200  Real from the East  Inc.  Gause Leavening  Mancos  Access  1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, ete?  [Manswer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.  TRACT NO. 4  FEE LEASE  160.0 A  TRACT NO. 4  FEE LEASE  160.0 A  TRACT NO. 4  FEE LEASE  160.0 A  TRACT NO. 3  NN-04806  160.0 A  Dugan Production Corp.  SECTION  TRACT NO. 2  FEE LEASE  160.0 A  Dugan Production Corp.  TRACT NO. 2  FEE LEASE  160.0 A  Dugan Production Corp.  SECTION  TRACT NO. 2  FEE LEASE  160.0 A  Dugan Production Solvential Corp.  TRACT NO. 2  FEE LEASE  160.0 A  Dugan Production Corp.  TRACT NO. 2  FEE LEASE  160.0 A  Dugan Production Solvential Corp.  TRACT NO. 2  FEE LEASE  160.0 A  Dugan Production Corp.  TRACT NO. 2  FEE LEASE  160.0 A  Dugan Production Solvential Corp.  Dugan Production Solvential Corp.  TRACT NO. 3  NN-04806  160.0 A  Dugan Production Solvential Corp.  Dugan Production Solvential Cor	Unit Letter Sect	Ion Township		Range	County							
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Pool   Gavilan Mancos   Dedicated Across   Pool   Gavilan Mancos   Dedicated Across   Cavilan Mancos   Dedicated Across   Dedicated Across   Cavilan Mancos   Dedicated Across   Dedicated Across   Dedicated Mancos   Dedicated Across   Dedicated Mancos   Dedic	Actual Footage Location of Well:											
Pool   Gavilan Mancos   Dedicated Across   Pool   Gavilan Mancos   Dedicated Across   Cavilan Mancos   Dedicated Across   Dedicated Across   Cavilan Mancos   Dedicated Across   Dedicated Across   Dedicated Mancos   Dedicated Across   Dedicated Mancos   Dedic	1650 teel	t from the South	line and	2200	et from the	East	line					
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Yes   No   If answer is "yes," type of consolidation   Compulsory Pooling Order #R-8567	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
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