

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator DUGAN PRODUCTION CORP.	8. Farm or Lease Name Bridge Com
3. Address of Operator P.O. Box 208, Farmington, NM 87499	9. Well No. 1
4. Location of Well UNIT LETTER J 1650 FEET FROM THE South LINE AND 2200 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 26N RANGE 2W NMPM.	10. Field and Pool, or Wildcat Gavilan Mancos
15. Elevation (Show whether DF, RT, GR, etc.) 7432' GL	12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER TD, 5 1/2" casing & cement <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Attached Page.

RECEIVED
MAY 31 1988
OIL CON. DIV.
DIST. 2

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jim L. Jacobs TITLE Geologist DATE 5-27-88

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT 11 DATE MAY 31 1988

CONDITIONS OF APPROVAL, IF ANY:

DUGAN PRODUCTION CORP.
Bridge Com #1

T.D. 7915' (Driller) reached on 5-23-88.
Ran 5½" casing as follows:

1 - Baker 5½" guide shoe	1.00'
1 - jt. 5½"OD,17#,N-80,LT&C,8 Rd csg	38.19'
1 - Baker 5½"OD Diff. Fill Float Collar	2.00'
1 - jt. 5½"OD,17#,N-80,8 Rd,LT&C csg	27.94'
29 - jts. 5½"OD,23#,N-80 Buttress thread	1214.90'
csg (Note: bottom jt. has 8 Rd. pin & top jt. has 8 Rd coupling)	
10 - jts. 5½"OD,15.5#,K-55,8Rd,LT&C csg	338.59'
1 - 5½" Ind. Rubber stage tool	2.00'
76 - jts.5½"OD,15.5#,K-55,8Rd,LT&C csg	2405.34'
1 - 5½" Ind. Rubber stage tool	2.00'
108 - jts. 5½"OD,15.5#,K-55,8Rd,LT&C csg	3382.41'
13 - jts. 5½"OD,15.5#,8Rd,ST&C csg	517.37'
Total Equipment	7931.74'
Less Cut Off	18.74'
	7913.00'
RKB to casing head	12.00'
Set @ RKB	7925.00'

Cemented 1st stage with 10 bbls mud flush followed by 215 sx 50-50 pos w/6½# gilsonite/sk and ¼# celloflake/sk (total cement slurry 1st stage = 301 cu.ft.). Full mud returns while cementing. Reciprocated casing OK while cementing first stage. Went 2½ bbls over calculated displacement. Did not bump plug - float held OK. First stage job complete @ 11:45 PM 5-23-88. Dropped opening bomb. Attempted to open stage tool @ 6300'. Made 23 attempts between 12:30 AM & 6:30 AM 5-24-88 to open stage tool - no success. Rigged up Basin Perforators. Ran 3-1/16" sinker bar on wireline to make sure bomb was at stage tool. Found bomb at stage tool. Made additional attempt to open stage tool with cementing pump truck pressure to 3000 psi - tool did not open. Made decision to cement third stage. Dropped opening bomb. Attempted to open stage tool @ 3893'. Tool did not open. Trip in hole with Basin Perforator sinker bar - jar on bomb. Rigged up Cementers. Opened tool with 1600 psi. Cemented through stage tool @ 3893' as follows: pumped 10 bbls mud flush followed by 450 sx 65-35 + 12% gel & ¼# celloflake/sk followed by 75 sx 50-50 pos + 2% gel & 6½# gilsonite/sk & ¼# celloflake/sk (total cement slurry =1100 cu.ft.). Full mud returns while cementing. Circulated mud flush with trace of contaminated cement. Closed tool with 2500 psi-held OK. Job complete @ 2:00 PM 5-24-88. Nippled down BOP, set 5½" casing slips and cut off casing. Installed Christmas tree. Released rig @ 4:00 PM 5-24-88. Total cement used = 1401 cf.