

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Not approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. DEEPEN

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
2325 E. 30th, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 880 FNL x 2280 FWL
At top prod. interval reported below Same
At total depth Same

5. LEASE DESIGNATION AND SERIAL NO.
NM-13809

6. IS INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Bear Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.
2

10. HOLE AND LOG OR WILDCAT
Wildcat Dakota and
Gavilan Mancos Ext.

11. SEC. T. R. AND OR BLOCK AND SURVEY
OF AREA
NE/NW Sec 10 T26N R2W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

15. DATE SPUDDED 11/20/87 16. DATE T.D. REACHED 01/03/88 17. DATE COMPL. (Ready to prod.) 02/03/88 18. ELEVATION (D.F. KNE, RT, GL, ETC.)* KB 7208' 19. ELEV. CASINGHEAD GR 7195'

20. TOTAL DEPTH, MD & TVD 7510' 21. PLUG BACK T.D., MD & TVD 7461' 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY O-TD 24. ROTARY TOOLS 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOI, BOTTOM, NAME (MD AND TVD)*
7194'-7338' Gallup

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL-GR-SP, BHTV

25. WAS DIRECTIONAL SURVEY MADE Yes
27. WAS WELL CORRED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# K55	305'	12-1/4"	236 cf Class B	
5-1/2"	17# K55	7510'	7-7/8"	825 cf Class B	
				1200 cf Class B	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-7/8"	7381'

28. PERFORATION RECORD (Interval, size and number)
7194'-7338', 2jspf, .5" dia, 288 holes

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7194'-7338'	96360 gal 30# xlink gel
	110000# 20-40 mesh brady sand

29. PRODUCTION

DATE FIRST PRODUCTION 2/3/88 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2-1/2" x 2" x 30' RHBC WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 2/15/88 HOURS TESTED 24 CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BBL. 288 GAS—MCF. 60 WATER—BBL. 7 GAS-OIL RATIO 208

FLOW. TUBING PRESS. 100 CASING PRESSURE 100 CALCULATED 24-HOUR RATE OIL—BBL. 288 GAS—MCF. 60 WATER—BBL. 7 OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be Sold TEST WITNESSED BY Floyd Thomas

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED BS Shaw

TITLE Admin. Supervisor

DATE March 21, 1988

*(See instructions and spaces for additional data on reverse side)

U. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, test, including depth interval tested, cushion used, flow and shut-in pressures, and recovery);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Gallup	6906'					
Point Lookout	5780'	6906'				
Menefee	5515'	5780'				
Cliffhouse	5425'	5515'				
Pictured Cliffs	3592'	5425'				
Fruitland	3430'	3592'				
Ojo Alamo	3220'	3430'				