Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator AMOCO PRODUCTION COMPA				1		
LICOU INODUCTION CONT	ANY			3003	92419000	
Address P.O. BOX 800, DENVER,	CUTUBADO 8	0201				
Reason(s) for Filing (Check proper box)	COTOINATIO 9	0201	Other (Please exp	lain)		
New Well	Chan	ge in Transporter of:	_			
Recompletion	Oil	Dry Gas	J.			
hange in Operator	Casinghead Gas	Condensate K				
change of operator give name address of previous operator						
I. DESCRIPTION OF WELL	AND LEASE					
Lease Name	Well		cluding Formation		f Lease Federal or Fee	Lease No.
BEAR CANYON UNIT		GAVILAN	MANCOS	0.00, 1	1	
Unit LetterC	:880	Feet From The	FNL Line and 2	280 Fcc	t From The	FWL Line
Section 10 Townsh	nip 26N	Range 2W	, NMPM,	RIO	ARRIBA	County
II. DESIGNATION OF TRAI	NSPORTER O	F OIL AND NA	TURAL GAS			
Name of Authorized Transporter of Oil	or C	ondensate V	Address (Give address to			
GARY WILLIAMS ENERGY (			P.O. BOX 159,  Address (Give address to	BLOOMFIEL	D, NM 874	to be sent)
Name of Authorized Transporter of Casil EL PASO NATURAL GAS CO		or Dry Gas 🛚	P.O. BOX 1492			
If well produces oil or liquids,	Unit Sec.	Twp.	Rge. Is gas actually connected?		•	<u> </u>
ive location of tanks.		ii		1		
this production is commingled with tha V. COMPLETION DATA	t from any other lea	se or pool, give comm	ningling order number:			
Designate Type of Completion		Well Gas We	ii	Deepen	Plug Back Same	Res'v Diff Res'v
Date Spudded	Date Compl. Re	ady to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Produc	ing Formation	Top Oil/Gas Pay		Tubing Depth	
					Depth Casing Sho	<u></u>
Perforations					Solver Case of City	
	TUB	ING, CASING A	ND CEMENTING RECO	RD		
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
I IOLL DIEL	CASING				·	
HOLL OILL	CASINO					
TIOCE OILE	CASING					
TIOCE OILE	CASING					
V. TEST DATA AND REOU	EST FOR ALL	OWABLE				
V. TEST DATA AND REQUI OIL WELL (Test must be after	EST FOR ALL	OWABLE	must be equal to or exceed top a	allowable for thi	s depth or be for fu	ll 24 hours.)
V. TEST DATA AND REQUI	EST FOR ALL	OWABLE	must be equal to or exceed top o	allowable for thi	s depth or be for fu	ll 24 hours.)
V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Run To Tank	EST FOR ALL r recovery of total v	OWABLE olwne of load oil and	Producing Method (Flow,	allowable for thi	s depth or be for fuelc.)  Ohoke Size	ll 24 hours.)
V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Run To Tank	EST FOR ALL r recovery of total v	OWABLE olwne of load oil and	Producing Method (Flow,	allowable for thi pump, gas lift, d	choke Size	ll 24 hours.)
V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Run To Tank	EST FOR ALL r recovery of total v	OWABLE olwne of load oil and	Producing Method (Flow,	allowable for thi	elc.) 	ll 24 hours.)
V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	EST FOR ALL r recovery of total v Date of Test Tubing Pressure	OWABLE olwne of load oil and	Producing Method (Flow,  Casing Pressure  Wate Role	allowable for this pump, gas lift, a	choke Size	ll 24 hours.)
V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	EST FOR ALL r recovery of total v Date of Test Tubing Pressure	OWABLE olwne of load oil and	Casing Pressure Water Role	allowable for this pump, gas lift, a	Choke Size	
V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	EST FOR ALL r recovery of total v Date of Test Tubing Pressure	OWABLE olwne of load oil and	Producing Method (Flow,  Casing Pressure  Wate Role	allowable for this pump, gas lift, a	choke Size	
V. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Date of Test Tubing Pressure Oil - Bbls.	OWABLE olume of load oil and	Producing Method (Flow,  Casing Pressure  Water Folk  Bbls. Copperate/Proc	allowable for this pump, gas lift, de la 1990 N. DIV	Choke Size	
V. TEST DATA AND REQUIOIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Date of Test Tubing Pressure Oil - Bbls.	OWABLE olume of load oil and	Casing Pressure Water Role	allowable for this pump, gas lift, de la 1990 N. DIV	Choke Size  Choke Size  Choke Size  Choke Size	
V. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI	CATE OF CO	OWABLE olume of load oil and c (Shut-in)	Producing Method (Flow,  Casing Pressure  Water Pols  Bbls. Connect (Sharm)	allowable for this pump, gas lift, de la 1990 N. DIV	Choke Size  Choke Size  Choke Size  Choke Size	ensale
V. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIES I hereby certify that the rules and reporting on the product of the product of the rules and reporting of the product of the product of the rules and reporting of	Date of Test Tubing Pressur  Oil - Bbts.  Length of Test Tubing Pressur  CATE OF Cogulations of the Oil and that the informat	OWABLE  olume of load oil and  e (Shut-in)  OMPLIANCE  Conservation ion given above	Casing Pressure  Water Role  JULI  Bbls. Compute/Proc  Casing Pressure (Sharm)	IVE 1990 N. DIV	Gravity of Conde	ensale VISION
V. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIES I hereby certify that the rules and results and results are considered.	Date of Test Tubing Pressur  Oil - Bbts.  Length of Test Tubing Pressur  CATE OF Cogulations of the Oil and that the informat	OWABLE  olume of load oil and  e (Shut-in)  OMPLIANCE  Conservation ion given above	Producing Method (Flow,  Casing Pressure  Water Pols  Bbls. Connect (Sharm)	IVE 1990 N. DIV	Gravity of Conde	ensale VISION
V. TEST DATA AND REQUIOIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIED I hereby certify that the rules and reporting on the property of th	Date of Test Tubing Pressur  Oil - Bbts.  Length of Test Tubing Pressur  CATE OF Cogulations of the Oil and that the informat	OWABLE  olume of load oil and  e (Shut-in)  OMPLIANCE  Conservation ion given above	Casing Pressure  Water Role  JULI  Bbls. Compute/Proc  Casing Pressure (Sharm)	IVE 1990 N. DIV	Gravity of Conde	ensale VISION
V. TEST DATA AND REQUID OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and repolivision have been complied with a is true and complete to the best of n	Date of Test Tubing Pressure Oil - Bbls.  Length of Test Tubing Pressure CATE OF Conductions of the Oil and that the informating knowledge and b	OWABLE  olume of load oil and  e (Shut-in)  OMPLIANCE  Conservation ion given above elief.	Casing Pressure  Water Role  JULI  Bbls. Compute/Proc  Casing Pressure (Sharm)	IVE 1990 N. DIV	Gravity of Conde	ensale VISION
V. TEST DATA AND REQUIOIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIED I hereby certify that the rules and report is true and complete to the best of not signature.  Signature Doug W. Whaley, Sta	Date of Test Tubing Pressure Oil - Bbls.  Length of Test Tubing Pressure CATE OF Conductions of the Oil and that the informating knowledge and b	OWABLE  olume of load oil and  e (Shut-in)  OMPLIANCE  Conscription ion given above clicf.	Producing Method (Flow,  Casing Pressure  Water Role  JUL1  Bbls. Copper (Sharin)  Casing Pressure (Sharin)  OIL CC  Date Approven	allowable for this pump, gas lift, of the pump, gas lift, of the pump. gas lift, of the pum	Gravity of Conde	VISION 990
V. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and repolivision have been complied with a is true and complete to the best of n	Date of Test Tubing Pressur Oil - Bbls.  Length of Test Tubing Pressur CATE OF Cogulations of the Oil and that the informat my knowledge and b	OWABLE  olume of load oil and  e (Shut-in)  OMPLIANCE  Conservation ion given above elief.	Producing Method (Flow, Casing Pressure  Water Role  JUL 1  Bbls. Control  Casing Pressure (Sharm)  OIL CO  Date Approv	allowable for this pump, gas lift, of the pump, gas lift, of the pump. gas lift, of the pum	Gravity of Conde	VISION 990

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.