

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
RECEIVED
BLM MAIL ROOM

SUBMIT IN DUPLICATE*

(See other In-
structions on
Reverse Side)

Form approved.
Buage: Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

88 MAY -2 AM 11:03

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PILE BACK ☐ DIFF. RESER. ☐
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

2. NAME OF OPERATOR
Amoco Production Co.
3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
2325 East 30th, Farmington NM 87401

At surface 1820' FSL x 970' FWL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

Nm-66506

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Bear Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

3

10. FIELD AND POOL OR WILDCAT
Wildcat Dakota and

Gavilan Mancos Ext.

11. SEC. T., E., M. OR BLOCK AND SURVEY
OR AREA

NW/SW Sec 11

T26N R2W

12. COUNTY OR
PARISH

Rio Arriba NM

13. STATE

15. DATE STUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, R&B, RT, GE, ETC.)* 19. ELEV. CASINGHEAD

1-5-88

2-10-88

4-21-88

Kb 7366'

Gr 7353'

20. TOTAL DEPTH, MD & TVD 21. PLUG. BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS 25. CABLE TOOLS

8411'

7610'

10-Td

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

7326' - 7470' Gallup

CONFIDENTIAL

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

OIL-FDC-CNL-BHTV-GR-SP-CAL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# K55	308'	12-1/4"	236 cf Class B	
7"	23# N80	6898'	8-3/4"	616 cf Class B	
				118 cf Class B	
				1167 cf Class B	118 cf Class B

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	6564'	8401'	570 cf		2-7/8"	7310'	
					BP	7610'	

31. PERFORATION RECORD (Interval, size and number)

8170'-8222', 4 jspr, .50" dia,
208 holes, 7326'-7470', 2 jspr,
.50" dia, 288 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8170'-8222'	60,000 gal 30# xlink gel
	85,000# 20-40 mesh brady Sn
8100'	CIBP 2sx cement
6464'-6475'	130 sx Class B cement (over)

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
04-21-88		Pumping					Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
4-26-88	24		→	50	TSTM	86	—	

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
-	75		50		86	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be Sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

BS Shaw

TITLE

OIL CON. DIV
DIST. Supervisor

DATE

April 29, 1988

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ballup	7020'	7952'	#28 Continued Casing <u>WEIGHT</u> <u>DEPTH</u> <u>HOLE SIZE</u> <u>SIZE</u> 4-1/2" 11.6# K55/N80 8401' 6-1/4"			
Greenhorn	7952'	8169'				
Dakota	8169'	Td				
			#32 Continued <u>INTERVAL</u> <u>AMOUNT</u> 7326'-7470' 105000 gal 30# xlink gel 132500# 20-40 mesh Brady sand	CEMENT RECORD 570 cf Class B		