

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		88 AUG 18 PM 12:55	
2. NAME OF OPERATOR Amoco Production Company		FARMINGTON RESOURCE AREA FARMINGTON, NEW MEXICO	
3. ADDRESS OF OPERATOR 2325 E. 30th, Farmington Nm. 87401		7. UNIT AGREEMENT NAME Bear Canyon Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1820' FSL x 970' FWL		8. FARM OR LEASE NAME	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7353' Gr.	
10. FIELD AND POOL, OR WILDCAT Wildcat Dakota and Gavilan Mancos Est		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NWSW Sec 11 T26N R2W	
12. COUNTY OR PARISH Rio Arriba		13. STATE Nm	

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco proposes to set a casing whipstock 50' above the 4 1/2" liner top and sidetrack the current wellbore. A 100' cement plug will be set on top of the fish from 6760'-6660' to abandon the well bore. The Gallup interval will be redrilled with mist and another 4 1/2" liner, 11.6" K55 LTC casing, will be run. The liner will not be cemented if a good production gauge is observed while drilling.

CONFIDENTIAL

RECEIVED

SEP 06 1988

OIL CON. DIV

DIST. 8-16-88

19. I hereby certify that the foregoing is true and correct

SIGNED

B. J. Shaw

TITLE

Adm. Supervisor

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

AUG 31 1988

AREA MANAGER

*See Instructions on Reverse Side

NMOC