

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME <i>Bear Canyon Unit</i>
2. NAME OF OPERATOR <i>Amoco Production Co.</i>	8. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <i>1325 East 30th St., Farmington, NM 87401</i>	9. WELL NO. <i>3</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>1820' FSL x 970' FWL</i>	10. FIELD AND POOL, OR W.L.CAT. <i>Devils Greenhorn Greaseros DK Devils Greenhorn Exp.</i>
14. PERMIT NO. <i>3003924192</i>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>NW 1/4 Sec. 11 T26N R2W</i>
15. ELEVATIONS (Show whether OF, RT, GR, etc.) <i>7353' GR</i>	12. COUNTY OR PARISH <i>Los Arriba</i>
	13. STATE <i>New Mexico</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

moved in service unit 4-24-89. Unseat pump. Trip out with rods and pump. Rig up and unload hole with bit. Used 850 CFM N2 and 35 GPM foam with good circulation at 7300 ft. Liner set at 7657 ft. Stabilize open hole. Well on production to main battery. Rig released 5-1-89 after respacing pump.

18. I hereby certify that the foregoing is true and correct:

SIGNED

TITLE

ACCEPTED FOR RECORDS

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

NMOC