Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

I.

Energy, Minerals and Natural Resources Department

Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

State of

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	- 1	•					Wel	API No.			
MW Petroleum Corporation					30039 2419200 -						
1700 Lincoln,	Suite 19	00, De	nver	. co 80	203-45	119			_		
Reason(s) for Filing (Check proper box)				,		her (Please exp	lain)				
New Well		Change in		_	-	19-1	Dia Ci	1 0			
Recompletion	Oil		Dry C			Uff		ingen O			
Change in Operator If change of operator give name		ad Gas	Conde	ensate	-· <i>-</i>			0			
and address of previous operator	MOCO	PRO	<u>d.</u>	Co,					(
II. DESCRIPTION OF WELL	AND LE	ASE		(2)0	DAI	IC.			00		
Lease Name		Well No.	Pool I	Name, Includ		Satura	Kind	of Lease	Ugi	<u>cesse N</u> o.	
Bear Canyon	Unit	3.	da	reland	morro	- Est- 2	State	, Federal or Fe	e 89	1019599	
Location		00.			_		a –				
Unit Letter	_ : <i>'</i>	820	Feet F	rom The	<u>ت انا</u>	e and	170 r	eet From The	$\underline{\hspace{1cm}}$	Line	
Section // Townsh	ip 26	N	Range	. 2	ω .N	мрм, Ж	io Ass	· An		۰ ا	
						INTEN, JOS	O AM	ww		County	
III. DESIGNATION OF TRAN	ISPORTE	R OF O	IL AN	ND NATU							
Name of Authorized Transporter of Oil		or Conden	sale		Address (Giv	ve address to w	hich approve	d copy of this	form is to be s	eni)	
Name of Authorized Transporter of Casin	ghead Gas		or Dry	Gee [Addmes (Cir		1.1.1.				
How father word		OI DIY			e daaress to wi		copy of this form is to be sent)				
If well produces off or liquids,	Unit	Sec.	Twp.	Rge.		y connected?	When				
rive location of tanks.			L	1			i_				
f this production is commingled with that V. COMPLETION DATA	from any oth	er lease or p	pool, gi	ve commingl	ing order num	ber:					
V. COMILETION DATA	· · · · · · · · · · · · · · · · · · ·	Oil Well		Gas Well	J. M 197-11	1		1	1	_,	
Designate Type of Completion	- (X)	Jon wen	'	C25 WEII	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Resiv	
Date Spudded	Date Comp	oi. Ready to	Prod.		Total Depth	L	<u> </u>	P.B.T.D.	l	 _	
Elevations (DF, RKB, RT, GR, etc.)	roducing For	rmation	ļ	Top Oil/Gas Pay			Tubing Depth				
erforations								Depth Casing Shoe			
								Depth Casin	ig Shoe		
	T	UBING,	CASI	NG AND	CEMENTIN	NG RECOR	D	<u> </u>			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	 					······································					
	 			-							
. TEST DATA AND REQUES	T FOR A	LLOWA	BLE								
OIL WELL (Test must be after re				oil and must	be equal to or	exceed top allo	wable for thi	depth or be	for full 24 hou	MAN MORE	
Date First New Oil Run To Tank	Date of Tes				Producing Me	thod (Flow, pu	mp, gas lift, g	ig) [<u> </u>	
and of Total	<u> </u>						11		res de la		
ength of Test	Tubing Pressure				Casing Pressure			Chake Size 5 1392			
actual Prod. During Test	Oil - Bbis.	Oil - Bhis				<u></u>			1		
_	J. J				Water & Bolz			STLYCON. DIV.			
GAS WELL								1DF	ST., 3		
actual Prod. Test - MCF/D	Length of T	est			Bbis. Condens	ate/MMCF		Gravity of C	ondensate		
								The state of the s			
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)			n)	Casing Pressure (Shut-in)				Choke Size			
	l									_	
I. OPERATOR CERTIFICA				CE			000	TION	311 (1010	_	
I hereby certify that the rules and regula Division have been complied with and the	tions of the (Dil Conserva	tion			IL CON	SERVA	HON	DIVISIO	'N	
is true and complete to the best of my to	nat the inform nowledge and	nauon given 1 belief.	above	İ	_		M	AR 519	992	-1	
	•		_		Date	Approved		111 011		_	
Jamerley					_	_	- 7	\ \A	/		
Signature	^	- !			Ву		عنده) The		_	
Laurie D. West Printed Name	As		t Se Tide	cretar	ŀ	;	SUPERV	ISOR DIS	TRICT #	3	
0//10	837-500		ıne		Title_	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·		_	
Date			one No								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.