

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Hixon Development Company		8. FARM OR LEASE NAME Robert English	
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, New Mexico 87499		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  530' FWL, 2310' FNL, Section 1, T26N, R2W, NMPM		10. FIELD AND POOL, OR WILDCAT Wildcat Dakota	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T26N, R2W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7360' GR		12. COUNTY OR PARISH Rio Arriba	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Drilling Progress</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pressure tested surface casing and BOP. Drilled out from under surface with 8-3/4" bit on August 19, 1987. Drilled 8-3/4" hole to total depth of 8387' KB. Ran Induction Log with Gamma Ray and Spectral Density-Neutron Logs. Log tops are: Pictured Cliffs-3704', Lewis-4020', Cliffhouse-5572', Menefee-5705', Point Lookout-5905', Mancos-6102', Gallup-7170', Greenhorn-7984', and Dakota-8244'. Ran 198 jts. of 5-1/2", 17#, K-55, LT&C, 8rd casing to 8386.88'KB. DV tool set at 6049.87' KB. Placed float collar on top of 1st joint. Ran centralizers on tops of 1st, 3rd, 5th, 7th, 9th, 11th, 13th, 18th, 20th, 22nd, 24th, 26th, 28th, 30th, 54th, and 56th joints.

Cemented casing as follows:

1st Stage: Mixed and pumped 545 sks. (763 cu. ft.) of 50:50 Pozmix containing 2% gel, 12% salt and 6.5#/sk. gilsonite.  
2nd Stage: Mixed and pumped 490 sks. (1906 cu. ft.) of Class "B" cement containing 3% Thrifty-Lite and 1/4#/sk. Celloseal. Tailed in with 50 sks. (59 cu. ft.) of Class "B" cement containing 1/4#/sk. Celloseal.

Shut well in WOC. Well waiting on completion.

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED Michael D. Haddenham TITLE Drilling Superintendent  
Michael D. Haddenham  
(This space for Federal or State office use)

DATE February 10, 1988

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

\*See Instructions on Reverse Side