

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL, 530' FWL, Sec. 1, T26N-R2W

5. Lease Designation and Serial No.

NM-69072

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Robert English #1

9. API Well No.

30 039 24197

10. Field and Pool, or Exploratory Area

Gavilan Manos

11. County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRUSU, RU rod equip, and unseat pump. Laid down all rods. NDWH and blew dn csg. Released TBG anchor and NUBOP. TIH W/TBG and tagged bot. TOH W/TBG. TIH W/scrapper and TBG to 7309'. TOH W/ TBG & scrapper. PU & TIH W/ 5.5" CMT RET & TBG to 7091'. Set CMT RET and loaded hole W/WTR. Press. tested casing to 1000psi., CSG Held OK. RU HOWCO and pumped 10 B.W. to est. rate into Gallup. Mixed and pump 157sxs CL B cmt. Pumped 50sx CL B cmt below RET. Stung out of RET & dumped 167sx CMT on RET. Pumped CMT into Gallup @ AIR of 3.5 BPM @ AIP of 150psi. & final press of 300psi. TOH W/TBG to 5742' and reversed TBG clean. REV out 2BBls CMT. RU and pumped 4 sx mud and brought mud to 5560'. TIH W/11jts TBG. TOH W/TBG & setting tool. TIH W/perf gun & shot 4 holes at 5630'. RU and pump into holes, pumped 100 B.W. & could not est. blow on surf. pipe. RU & TIH W/WLE. set RET. @ 5400'. TOH W/WLE. TIH W/stinger & TBG to 5400' & stung into RET. RU and pump 5 B.W. ahead of CMT., mixed and pumped 169sx below RET. @ AIR of 2.25 BPM and AIP of 300psi. Final SQ press. of 800psi. Stung out of RET & Dumped 11sx CMT on RET. TOH W/TBG to 5300' & reversed out TBG. RU and pumped 38 BBls of 9.4# mud. RD & TOH W/TBG. RU & TIH W/perf gun and shot 4 holes @ 3760'. TOH. RU pump & pumped 50BBls WTR. to est. circ., well would not circ. & had no blow on B.Head. TIH W/WLE. set RET @ 3600'. TOH & RD/WLE. TIH W/TBG to 3100'. TIH W/stinger to RET. @ 3600'. Stung into RET & RU & pumped 5 B.W. ahead of CMT @ 2 BPM @ 700psi. Started CMT & pumped 85sx CL B CMT @ AIR of 2.4 BPM, AIP of 300psi. Displaced TBG volume and stung out of RET. Circ hole clean. TOH with TBG & RU WLE. & TIH W/perf gun to 3520' & shot 2 holes in 1' interval. TOH W/WLE & TIH W/TBG and stinger latch into RET. & pumped 5 B.W. @ 2 BPM @ 650psi. Started CMT & pumped 223sx CL B CMT @ AIR of 2.3 BPM, AIP of 300psi., Pulled out of RET. & dumped 100' CMT on RET. Mixed & pumped 25 BBls 9.2# mud. TOH W/TBG. TIH W/WLE. & shot holes 2430'. TOH W/WLE. & TIH W/stinger. Latched into RET. & pumped 5 BBls WTR. @ 2 BPM @ 1150psi. Started CMT and pumped 165sx CL B CMT @ AIP 900psi. AIR 2.0 BPM. Stung out of RET. & dropped 11sxs CMT on RET. TOH W/TBG. Well plugged back to 2220'. TOH and prepare to ND BOP. NDBOP, NUWH, RDMOSU. Well finialed & turned over to land owner for water well.

If you have any questions please call Ed Hadlock at 303-830-4982.

Note: Operation was turned over to Apache Corp. however Amoco Prod. Co. was obligated to Plug and Abandon.

14. I hereby certify that the foregoing is true and correct

Signed John Hampton/jsa

Title Sr. Staff Admin. Supv.

Date 8/25/92

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Approved as to plugging of the well  
Liability under bond is retained until  
surface restoration is completed.

Date

APPROVED

AUG 28 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

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