F: - 3160 S		1	Budget Bureau No. 1004-0135
Form 3160-5 (November 1983)	UNITED STATES DEPARTMENT OF THE INTER	SUBMIT IN TRIPLICATE* (Other instructions on re- verse side)	Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO
BUREAU OF LAND MANAGEMENT			Jic. Contract 103
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
			JICÁRILIA APACHE
1. GAS			7. UNIT AGREEMENT NAME
WELL WELL AS OTHER			N/A 8 FARM OR LEASE NAME
2. NAME OF OPERATOR			/
Union Texas Petroleum 3. ADDRESS OF OFFRATOR			JICARILIA H
			2.4
375 US Highway 64, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*			10. PLAND FOR WILDCAT
See also space 17 below.) At surface 890' FSL & 970' FEL			
			Basin DK/W.H. GAL
			SUEVBY OR ARMA
			Sec. 18, T26N-R4W
14. PERMIT NO.	15. ELEVATIONS Show whether to	OF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	6687' G.L.		Rio Arriba NM
		N. (N.: D. A.: C	
16.	Check Appropriate Box To Indicate		
	NOTICE OF INTENTION TO:	SUBSEQU	ENT REPORT OF:
TEST WATER SHCT-	PULL OR ALTER CASING	- WATER SHCT-OFF	REPAIRING WELL
FRACTUBE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON®	SHOOTING OR ACIDIZING	Surface Casing X
REPAIR WELL	CHANGE PLANS	of multiple completion on Well	
(Other)	<u> </u>	Completion or Recompl	etion Report and Log form.)
proposed work. I	f well is directionally drilled, give subsurface loc	stions and managed and resa vertice	
nent to this work.)	•		n depths for an markers and somes per
nent to this work.) Union Texas		nat the subject well wa	including estimated date of starting and depths for all markers and sones pert as spud at 11:45 AM, 36#, K-55 to 361'.
Union Texas	Petroleum wishes to advise t	nat the subject well wa	as spud at 11:45 AM,
Union Texas 6/15/88. A Cement with (45 cu.ft.)	Petroleum wishes to advise to 12-1/4" hole was drilled to	nat the subject well was 380' KB. Run 9-5/8", 3 ontaining 2% CaCl2. Ci . Nipple up BOP. Test	as spud at 11:45 AM, 36#, K-55 to 361'. irculate 8 bbls t BOP to 1000 psi.

*See Instructions on Reverse Side

Permit Coordinator

6/28/88

ACCEPTED

TITLE

SIGNED

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: